Index of Papers Published in 1988

Author Index

A

Abdul-Majeed, G.H. and Al-Attar, H.H.: *Revised Bean Performance Equation for East Baghdad Oil Wells*, (Tech. Paper SPE 13742) SPEPE Feb., 88 127-131

Acharya, A.R.: *Viscoelasticity of Crosslinked Fracturing Fluids and Proppant Transport*, (Tech. Paper SPE 15937) SPEPE Nov., 88 483-488

Adamek, F.C. and Elkins, H.L.: *Development and Application of a Shear-Ram Tubing-Head System for Increased Offshore Platform Safety*, (Tech. Paper SPE 13297) SPEPE Nov., 88 551-557

Al-Attar, H.H. and Abdul-Majeed, G.H.: *Revised Bean Performance Equation for East Baghdad Oil Wells*, (Tech. Paper SPE 13742) SPEPE Feb., 88 127-131

Al-Maskati, A.H. *et al.*: *Improved Disposal-Water Treatment at Bahrain Oil Fields*, (Tech. Paper SPE 15742) SPEPE Nov., 88 677-682

Andrews, P.W. and Wahlmeier, M.A.: *Mechanics of Gravel Placement and Packing: A Design and Evaluation Approach*, (Tech. Paper SPE 16181) SPEPE Feb., 88 69-82

Arendell, J.P. *et al.*: *Designing and Selecting Demulsifiers for Optimum Field Performance on the Basis of Production Fluid Characteristics*, (Tech. Paper SPE 16285) SPEPE Nov., 88 522-526

B

Berger, P.D. *et al.*: *Designing and Selecting Demulsifiers for Optimum Field Performance on the Basis of Production Fluid Characteristics*, (Tech. Paper SPE 16285) SPEPE Nov., 88 522-526

Blick, E.F. *et al.*: *Theoretical Stability Analysis of Flowing Oil Wells and Gas-Lift Wells*, (Tech. Paper SPE 15022) SPEPE Nov., 88 508-514

Boah, J.K. *et al.*: *Pipeline-Life Assessment Based on a Leak-Growth Model*, (Tech. Paper SPE 16325) SPEPE Nov., 88 656-662

Bos, A.: *Author's Reply to Discussion of Simulation of Gas/Liquid Flow in Slug Catchers*, (Tech. Paper, Rebuttal SPE 17465) SPEPE Feb., 88 132

Bouteca, M.J.: *Hydraulic Fracturing Model Based on a Three-Dimensional Closed Form: Tests and Analysis of Fracture Geometry and Containment*, (Tech. Paper SPE 16432) SPEPE Nov., 88 445-454

Bradley, D.A. and Chia, Y.P.: *Effects of Nonlinear Reservoir Compaction on Casing Behavior*, (Tech. Paper SPE 15469) SPEPE Aug., 88 333-338

Brill, J.P. *et al.*: *Study of Subcritical Flow Through Multiple-Orifice Valves*, (Tech. Paper SPE 14285) SPEPE Feb., 88 103-108

Briscoe, J.E. *et al.*: *Enhanced Water Recovery Improves Stimulation Results*, (Tech. Paper SPE 15851) SPEPE Nov., 88 515-521

Broussard, D.J. *et al.*: *Primary Cementing Improvement by Casing Vibration During Cement Curing Time*, (Tech. Paper SPE 14199) SPEPE Aug., 88 339-345

C

Canfield, D.R. *et al.*: *Application of a Mass Flowmeter for Allocation Measurement of Crude Oil Production*, (Tech. Paper SPE 15394) SPEPE Nov., 88 633-636

Cantu, L.A. and Harrison, L.D.: *Field Evaluation of Catalytic Deoxygenation Process for Oxygen Scavenging in Oilfield Waters*, (Tech. Paper SPE 14284) SPEPE Nov., 88 619-624

Catala, G.N. *et al.*: *New Production Logging Technique for Horizontal Wells*, (Tech. Paper SPE 14463) SPEPE Aug., 88 328-332

Cheung, S.K.: *Effects of Acids on Gravels and Proppants*, (Tech. Paper SPE 13842) SPEPE May, 88 201-204

Chia, Y.P. and Bradley, D.A.: *Effects of Nonlinear Reservoir Compaction on Casing Behavior*, (Tech. Paper SPE 15469) SPEPE Aug., 88 333-338

Chow, T.W. *et al.*: *The Rheological Properties of Cement Slurries: Effects of Vibration, Hydration Conditions, and Additives*, (Tech. Paper SPE 13936) SPEPE Nov., 88 543-550

Clerke, E.A. and Van Akkeren, T.J.: *Borehole Televiewer Improves Completion Results in a Permian Basin San Andres Reservoir*, (Tech. Paper SPE 15033) SPEPE Feb., 88 89-95

Collesi, J.B. *et al.*: *Surface Equipment Cleanup Using In-Situ Heat*, (Tech. Paper SPE 16215) SPEPE Aug., 88 258-262

Conley, J.T. *et al.*: *Application of a Mass Flowmeter for Allocation Measurement of Crude Oil Production*, (Tech. Paper SPE 15394) SPEPE Nov., 88 633-636

Cooke Jr., C.E. *et al.*: *Primary Cementing Improvement by Casing Vibration During Cement Curing Time*, (Tech. Paper SPE 14199) SPEPE Aug., 88 339-345

Cooke, C.E. *et al.*: *The Rheological Properties of Cement Slurries: Effects of Vibration, Hydration Conditions, and Additives*, (Tech. Paper SPE 13936) SPEPE Nov., 88 543-550

Coppes, J.L.R. *et al.*: *Fundamentals of Oilwell Jet Pumping*, (Tech. Paper SPE 15670) SPEPE Feb., 88 9-14

Curran, J.H. *et al.*: *Pressure Distribution in Three-Dimensional Hydraulic Fractures*, (Tech. Paper SPE 15265) SPEPE May, 88 181-186

D

Davies, D.R. *et al.*: *Proppant-Pack and Formation Impairment During Gas-Well Hydraulic Fracturing*, (Tech. Paper SPE 15629) SPEPE Nov., 88 438-444

Dawans, F. *et al.*: *Improved Thermoplastic Materials for Offshore Flexible Pipes*, (Tech. Paper SPE 15814) SPEPE Aug., 88 387-392

Delgado, J.H. *et al.*: *TLP Production Risers for 1200-m Water Depth*, (Tech. Paper SPE 15882) SPEPE Nov., 88 558-562

Denpo, K. *et al.*: *Corrosion and Cracking of Steel in Production of Gas With Liquid H2S and Brine*, (Tech. Paper SPE 15804) SPEPE Nov., 88 579-583

Dickens, R.J.: *High-Pressure Gas Lift for Deep, Sour Production*, (Tech. Paper SPE 14347) SPEPE Feb., 88 109-112

Dolan, P.J. *et al.*: *Development of a Twin-Screw Pump for Multiphase Duties*, (Tech. Paper SPE 15881) SPEPE Nov., 88 629-632

Dormigny, A.M. *et al.*: *New Production Logging Technique for Horizontal Wells*, (Tech. Paper SPE 14463) SPEPE Aug., 88 328-332

Doty, D.R. *et al.*: *Slug-Catcher Design for Dynamic Slugging in an Offshore Production Facility*, (Tech. Paper SPE 14124) SPEPE Nov., 88 563-573

Dreesen, D.S. *et al.*: *Openhole Packer for High-Temperature Service in a 500 Degrees F Precambrian Wellbore*, (Tech. Paper SPE 14745) SPEPE Aug., 88 351-360

Dria, M.A. *et al.*: *An Analysis of Reservoir Chemical Treatments*, (Tech. Paper SPE 13551) SPEPE Feb., 88 52-62

Duruewuru, A.U. and Tiab, D.: *Thermodynamic Analysis of Transient Two-Phase Flow in Petroleum Reservoirs*, (Tech. Paper SPE 16203) SPEPE Nov., 88 495-507

E

Elbel, J.L.: *Considerations for Optimum Fracture Geometry Design*, (Tech. Paper SPE 13866) SPEPE Aug., 88 323-327

Elkins, H.L. and Adamek, F.C.: *Development and Application of a Shear-Ram Tubing-Head System for Increased Offshore Platform Safety*, (Tech. Paper SPE 13297) SPEPE Nov., 88 551-557

Enga, P.N. *et al.*: *Theoretical Stability Analysis of Flowing Oil Wells and Gas-Lift Wells*, (Tech. Paper SPE 15022) SPEPE Nov., 88 508-514

Erb, P.R. *et al.*: *TLP Production Risers for 1200-m Water Depth*, (Tech. Paper SPE 15882) SPEPE Nov., 88 558-562

Euchner, J.A. and Weingarten, J.S.: *Methods for Predicting Wax Precipitation and Deposition*, (Tech. Paper SPE 15654) SPEPE Feb., 88 121-126

Euchner, J.A. and Perkins, T.K.: *Safe Purging of Natural Gas Pipelines*, (Tech. Paper SPE 16184) SPEPE Nov., 88 663-668

F

Fisher, F.A.: *Generation of Earthquake Response Spectra for Production Equipment*, (Tech. Paper SPE 14356) SPEPE Aug., 88 292-298

Ford, W.G.F. *et al.*: *Enhanced Water Recovery Improves Stimulation Results*, (Tech. Paper SPE 15851) SPEPE Nov., 88 515-521

Ford, W.G.F. and Penny, G.S.: *Influence of Downhole Conditions on the Leakoff Properties of Fracturing Fluids*, (Tech. Paper SPE 14016) SPEPE Feb., 88 43-51

Frenier, W.W. *et al.*: *Mechanisms of Corrosion Inhibitors Used in Acidizing Wells*, (Tech. Paper SPE 14092) SPEPE Nov., 88 584-590

Friedman, R.H. *et al.*: *High-Temperature Sand Consolidation*, (Tech. Paper SPE 14093) SPEPE May, 88 167-168

G

Gair, D.J. and Moulds, T.P.: *Tubular Corrosion in the West Sole Gas Field*, (Tech. Paper SPE 11879) SPEPE May, 88 147-152

Gallivan, J.D. *et al.*: *Experience With Permanent Bottomhole Pressure/Temperature Gauges in a North Sea Oil Field*, (Tech. Paper SPE 13988) SPEPE Nov., 88 637-642

Gatto, A.W.: *Installation of the Central Production Facilities Deck for the Mokoko-Abana Field, Cameroon*, (Tech. Paper SPE 14082) SPEPE May, 88 238-244

Gonzalez, O.J. *et al.*: *Primary Cementing Improvement by Casing Vibration During Cement Curing Time*, (Tech. Paper SPE 14199) SPEPE Aug., 88 339-345

Goodridge, R.A. *et al.*: *Development of a Twin-Screw Pump for Multiphase Duties*, (Tech. Paper SPE 15881) SPEPE Nov., 88 629-632

Grader, A.S. and Simmons, J.F.: *Application of Closed-Chamber Theory to Backsurge Completion Testing*, (Tech. Paper SPE 14252) SPEPE Nov., 88 527-535

Griffin, C.: *Discussion of Fundamentals of Oilwell Jet Pumping*, (Tech. Paper, Discussion SPE 17106) SPEPE May, 88 280

Groot, J.G. *et al.*: *Fundamentals of Oilwell Jet Pumping*, (Tech. Paper SPE 15670) SPEPE Feb., 88 9-14

Growcock, F.B. *et al.*: *Mechanisms of Corrosion Inhibitors Used in Acidizing Wells*, (Tech. Paper SPE 14092) SPEPE Nov., 88 584-590

Grupping, A.W. *et al.*: *Fundamentals of Oilwell Jet Pumping*, (Tech. Paper SPE 15670) SPEPE Feb., 88 9-14

Grupping, A.W.: *Author's Reply to Discussion of Fundamentals of Oilwell Jet Pumping*, (Tech. Paper, Rebuttal SPE 17113) SPEPE May, 88 280

H

Haeberle, T. and Kovach, P.J.: *Development of Large, Nickel-Based Alloy 925 Composite-Block Trees for Extreme-Corrosion, Fire-Resistant Applications on Offshore Platforms*, (Tech. Paper SPE 16596) SPEPE Nov., 88 574-578

Hagen Jr., R.W. and Sparlin, D.D.: *Soluble Fluid-Loss Additives Can Reduce Well Productivities and Prevent Complete Gravel Placement*, (Tech. Paper SPE 14817) SPEPE Feb., 88 63-68

Haines, M.R.: *Design and Construction of a Pilot Steamdrive Project in a Remote Desert Environment*, (Tech. Paper SPE 13720) SPEPE May, 88 245-248

Halbardier, F.A. *et al.*: *Openhole Packer for High-Temperature Service in a 500 Degrees F Precambrian Wellbore*, (Tech. Paper SPE 14745) SPEPE Aug., 88 351-360

Hansen, D.A. *et al.*: *Pipeline-Life Assessment Based on a Leak-Growth Model*, (Tech. Paper SPE 16325) SPEPE Nov., 88 656-662

Hardy, J. *et al.*: *Improved Thermoplastic Materials for Offshore Flexible Pipes*, (Tech. Paper SPE 15814) SPEPE Aug., 88 387-392

Harrison, L.D. and Cantu, L.A.: *Field Evaluation of Catalytic Deoxygenation Process for Oxygen Scavenging in Oilfield Waters*, (Tech. Paper SPE 14284) SPEPE Nov., 88 619-624

Hasan, A.R. and Kabir, C.S.: *Predicting Multiphase Flow Behavior in a Deviated Well*, (Tech. Paper SPE 15449) SPEPE Nov., 88 474-482

Hasan, A.R. *et al.*: *Predicting Liquid Gradient in a Pumping-Well Annulus*, (Tech. Paper SPE 13638) SPEPE Feb., 88 113-120

Hasan, A.R. and Kabir, C.S.: *A Study of Multiphase Flow Behavior in Vertical Wells*, (Tech. Paper SPE 15138) SPEPE May, 88 263-272

Heidrick, T. *et al.*: *Dispersion of a Solvent Slug Injected Into a Communication Path*, (Tech. Paper SPE 13602) SPEPE May, 88 273-279

Heidrick, T. *et al.*: *New Sand-Control Filter for Thermal Recovery Wells*, (Tech. Paper SPE 15057) SPEPE May, 88 249-257

Hill, A.D. *et al.*: *An Improved Method for Calculating Bottomhole Pressures in Flowing Gas Wells With Liquid Present*, (Tech. Paper SPE 15655) SPEPE Nov., 88 643-655

Hong, S.A. and Shuler, P.J.: *A Mathematical Model for the Scale-Inhibitor Squeeze Process*, (Tech. Paper SPE 16263) SPEPE Nov., 88 597-607

Hsiao, C.: *A Study of Horizontal-Wellbore Failure*, (Tech. Paper SPE 16927) SPEPE Nov., 88 489-494

Hsu, C. *et al.*: *Designing and Selecting Demulsifiers for Optimum Field Performance on the Basis of Production Fluid Characteristics*, (Tech. Paper SPE 16285) SPEPE Nov., 88 522-526

Hunt, J.L.: *Production-Systems Analysis for Fractured Wells*, (Tech. Paper SPE 15931) SPEPE Nov., 88 608-614

Hunter, J.D. and Sams, G.W.: *Performance Improvement of Direct- and Indirect-Fired Heaters*, (Tech. Paper SPE 15398) SPEPE Aug., 88 305-309

J

Jarrin, J. *et al.*: *Improved Thermoplastic Materials for Offshore Flexible Pipes*, (Tech. Paper SPE 15814) SPEPE Aug., 88 387-392

Jeffrey, R.G. *et al.*: *Pressure Distribution in Three-Dimensional Hydraulic Fractures*, (Tech. Paper SPE 15265) SPEPE May, 88 181-186

Jentsch Jr., W.A. and Marrs, R.D.: *Computerized Automation of Oilfield Production Operations: An Extensive 5-Year Study Into the Costs and Benefits*, (Tech. Paper SPE 15392) SPEPE Aug., 88 299-304

Johnson, J.E.: *Electrical Savings in Oil Production*, (Tech. Paper SPE 16363) SPEPE Nov., 88 625-628

Johnson, R.E. *et al.*: *Chemical and Physical Applications in Treating Produced-Fluid Emulsions of the Bell Creek Micellar/Polymer Flood*, (Tech. Paper SPE 15175) SPEPE May, 88 210-216

Johnston, A.J.: *Controlling Effects in Countercurrent Two-Phase Flow*, (Tech. Paper SPE 13540) SPEPE Aug., 88 400-404

Johnston, A.J.: *An Investigation Into Stratified Co- and Countercurrent Two-Phase Flows*, (Tech. Paper SPE 12517) SPEPE Aug., 88 393-399

Joly, E.L. *et al.*: *New Production Logging Technique for Horizontal Wells*, (Tech. Paper SPE 14463) SPEPE Aug., 88 328-332

Joosten, M.W. and Wolfe, L.H.: *Failures of Nickel/Copper Bolts in Subsea Application*, (Tech. Paper SPE 16632) SPEPE Aug., 88 382-386

K

Kabir, C.S. and Hasan, A.R.: *Predicting Multiphase Flow Behavior in a Deviated Well*, (Tech. Paper SPE 15449) SPEPE Nov., 88 474-482

Kabir, C.S. *et al.*: *Predicting Liquid Gradient in a Pumping-Well Annulus*, (Tech. Paper SPE 13638) SPEPE Feb., 88 113-120

Kabir, C.S. and Hasan, A.R.: *A Study of Multiphase Flow Behavior in Vertical Wells*, (Tech. Paper SPE 15138) SPEPE May, 88 263-272

Kelkar, B.G. *et al.*: *Study of Subcritical Flow Through Multiple-Orifice Valves*, (Tech. Paper SPE 14285) SPEPE Feb., 88 103-108

Kennelly, R.G. *et al.*: *Chemical and Physical Applications in Treating Produced-Fluid Emulsions of the Bell Creek Micellar/Polymer Flood*, (Tech. Paper SPE 15175) SPEPE May, 88 210-216

Kieke, D.E. *et al.*: *High-Temperature Sand Consolidation*, (Tech. Paper SPE 14093) SPEPE May, 88 167-168

Kilvington, L.J. *et al.*: *Experience With Permanent Bottomhole Pressure/Temperature Gauges in a North Sea Oil Field*, (Tech. Paper SPE 13988) SPEPE Nov., 88 637-642

King, G.E. and Lee, R.M.: *Adsorption and Chlorination of Mutual Solvents Used in Acidizing*, (Tech. Paper SPE 14432) SPEPE May, 88 205-209

Kissel, G. *et al.*: *Dispersion of a Solvent Slug Injected Into a Communication Path*, (Tech. Paper SPE 13602) SPEPE May, 88 273-279

Kissel, G.A. *et al.*: *Stability of Nickel-Coated Sand as Gravel-Pack Material for Thermal Wells*, (Tech. Paper SPE 15058) SPEPE Nov., 88 536-542

Kovach, P.J. and Haeberle, T.: *Development of Large, Nickel-Based Alloy 925 Composite-Block Trees for Extreme-Corrosion, Fire-Resistant Applications on Offshore Platforms*, (Tech. Paper SPE 16596) SPEPE Nov., 88 574-578

Kuiper, T.O.H. *et al.*: *Proppant-Pack and Formation Impairment During Gas-Well Hydraulic Fracturing*, (Tech. Paper SPE 15629) SPEPE Nov., 88 438-444

Kunze, K.R. *et al.*: *The Rheological Properties of Cement Slurries: Effects of Vibration, Hydration Conditions, and Additives*, (Tech. Paper SPE 13936) SPEPE Nov., 88 543-550

L

Lake, L.W. *et al.*: *An Analysis of Reservoir Chemical Treatments*, (Tech. Paper SPE 13551) SPEPE Feb., 88 52-62

Lee, R.M. and King, G.E.: *Adsorption and Chlorination of Mutual Solvents Used in Acidizing*, (Tech. Paper SPE 14432) SPEPE May, 88 205-209

Leggate, J.S. *et al.*: *Development of a Twin-Screw Pump for Multiphase Duties*, (Tech. Paper SPE 15881) SPEPE Nov., 88 629-632

Li, G.-C. and Zhu, Z.-M.: *Problems Relating to the Fracturing of Deep Wells in the North China Region*, (Tech. Paper SPE 14863) SPEPE Nov., 88 455-462

Li, Y. and Yew, C.H.: *Fracturing of a Deviated Well*, (Tech. Paper SPE 16930) SPEPE Nov., 88 429-437

Lin, P.C. *et al.*: *Theoretical Stability Analysis of Flowing Oil Wells and Gas-Lift Wells*, (Tech. Paper SPE 15022) SPEPE Nov., 88 508-514

Liu, K.T. *et al.*: *Application of a Mass Flowmeter for Allocation Measurement of Crude Oil Production*, (Tech. Paper SPE 15394) SPEPE Nov., 88 633-636

Livesey, D. *et al.*: *New Sand-Control Filter for Thermal Recovery Wells*, (Tech. Paper SPE 15057) SPEPE May, 88 249-257

Lopp, V.R. *et al.*: *Mechanisms of Corrosion Inhibitors Used in Acidizing Wells*, (Tech. Paper SPE 14092) SPEPE Nov., 88 584-590

Louis, A.J.P. *et al.*: *New Production Logging Technique for Horizontal Wells*, (Tech. Paper SPE 14463) SPEPE Aug., 88 328-332

Lu, C.-F.: *A New Technique for the Evaluation of Shale Stability in the Presence of Polymeric Drilling Fluid*, (Tech. Paper SPE 14249) SPEPE Aug., 88 366-374

M

Mahrer, K.D. and Mauk, F.J.: *Use of Long-Period Seismometers To Determine Induced Fracture Geometry*, (Tech. Paper SPE 15214) SPEPE May, 88 192-200

Marrs, R.D. and Jentsch Jr., W.A.: *Computerized Automation of Oilfield Production Operations: An Extensive 5-Year Study Into the Costs and Benefits*, (Tech. Paper SPE 15392) SPEPE Aug., 88 299-304

Mauk, F.J. and Mahrer, K.D.: *Use of Long-Period Seismometers To Determine Induced Fracture Geometry*, (Tech. Paper SPE 15214) SPEPE May, 88 192-200

McCaslin, K.P.: *A Study of Methods for Preventing Rod-Wear Tubing Leaks in Sucker-Rod Pumping Wells*, (Tech. Paper SPE 16198) SPEPE Nov., 88 615-618

McIntire, L.V. *et al.*: *The Rheological Properties of Cement Slurries: Effects of Vibration, Hydration Conditions, and Additives*, (Tech. Paper SPE 13936) SPEPE Nov., 88 543-550

McSpadden, H.W. *et al.*: *Surface Equipment Cleanup Using In-Situ Heat*, (Tech. Paper SPE 16215) SPEPE Aug., 88 258-262

Meldrum, N.: *Hydrocyclones: A Solution to Produced-Water Treatment*, (Tech. Paper SPE 16642) SPEPE Nov., 88 669-676

Miller, J.R. *et al.*: *Openhole Packer for High-Temperature Service in a 500 Degrees F Precambrian Wellbore*, (Tech. Paper SPE 14745) SPEPE Aug., 88 351-360

Miller, M.A. *et al.*: *An Improved Method for Calculating Bottomhole Pressures in Flowing Gas Wells With Liquid Present*, (Tech. Paper SPE 15655) SPEPE Nov., 88 643-655

Miyasaka, A. *et al.*: *Corrosion and Cracking of Steel in Production of Gas With Liquid H2S and Brine*, (Tech. Paper SPE 15804) SPEPE Nov., 88 579-583

Miyoshi, M. *et al.*: *Slug-Catcher Design for Dynamic Slugging in an Offshore Production Facility*, (Tech. Paper SPE 14124) SPEPE Nov., 88 563-573

Moe, G. *et al.*: *TLP Production Risers for 1200-m Water Depth*, (Tech. Paper SPE 15882) SPEPE Nov., 88 558-562

Morris, A.J. and Pringle, R.E.: *Ultra-High-Pressure Tubing-Retrievable Annular Safety Valve*, (Tech. Paper SPE 14994) SPEPE Aug., 88 361-365

Moulds, T.P. and Gair, D.J.: *Tubular Corrosion in the West Sole Gas Field*, (Tech. Paper SPE 11879) SPEPE May, 88 147-152

Murali, J. *et al.*: *Completion of a Deep, Hot, Corrosive East Texas Gas Well*, (Tech. Paper SPE 14983) SPEPE May, 88 153-157

Murti, D.G.K. *et al.*: *Improved Disposal-Water Treatment at Bahrain Oil Fields*, (Tech. Paper SPE 15742) SPEPE Nov., 88 677-682

N

Nguyen, D.M. *et al.*: *Stability of Nickel-Coated Sand as Gravel-Pack Material for Thermal Wells*, (Tech. Paper SPE 15058) SPEPE Nov., 88 536-542

Nicholson, R.W. *et al.*: *Openhole Packer for High-Temperature Service in a 500 Degrees F Precambrian Wellbore*, (Tech. Paper SPE 14745) SPEPE Aug., 88 351-360

Nolte, K. G.: *Principles for Fracture Design Based on Pressure Analysis*, (Tech. Paper SPE 10911) SPEPE Feb., 88 22-30

Nolte, K.G.: *Application of Fracture Design Based on Pressure Analysis*, (Tech. Paper SPE 13393) SPEPE Feb., 88 31-42

North, D.F.: *Discussion of Simulation of Gas/Liquid Flow in Slug Catchers*, (Tech. Paper, Discussion SPE 17173) SPEPE Feb., 88 132

O

Ogawa, H. *et al.*: *Corrosion and Cracking of Steel in Production of Gas With Liquid H2S and Brine*, (Tech. Paper SPE 15804) SPEPE Nov., 88 579-583

P

Peffer, J.W. *et al.*: *An Improved Method for Calculating Bottomhole Pressures in Flowing Gas Wells With Liquid Present*, (Tech. Paper SPE 15655) SPEPE Nov., 88 643-655

Penny, G.S. *et al.*: *Enhanced Water Recovery Improves Stimulation Results*, (Tech. Paper SPE 15851) SPEPE Nov., 88 515-521

Penny, G.S. and Ford, W.G.F.: *Influence of Downhole Conditions on the Leakoff Properties of Fracturing Fluids*, (Tech. Paper SPE 14016) SPEPE Feb., 88 43-51

Perkins, T.K. and Euchner, J.A.: *Safe Purging of Natural Gas Pipelines*, (Tech. Paper SPE 16184) SPEPE Nov., 88 663-668

Pincon, F.P. *et al.*: *New Production Logging Technique for Horizontal Wells*, (Tech. Paper SPE 14463) SPEPE Aug., 88 328-332

Powell, T.S. and Reinhardt, J.R.: *Corrosion Reduction in Production Tubing With the Aid of a Phase-Equilibrium Model*, (Tech. Paper SPE 15822) SPEPE Nov., 88 591-596

Powers, M.L.: *Economic Considerations for Sizing Tubing and Power Cable for Electric Submersible Pumps*, (Tech. Paper SPE 15423) SPEPE May, 88 217-226

Prachner, W. and Wooley, G.R.: *Reservoir Compaction Loads on Casings and Liners*, (Tech. Paper SPE 13088) SPEPE Feb., 88 96-102

Pringle, R.E. and Morris, A.J.: *Ultra-High-Pressure Tubing-Retrievable Annular Safety Valve*, (Tech. Paper SPE 14994) SPEPE Aug., 88 361-365

R

Rahman, R. *et al.*: *Predicting Liquid Gradient in a Pumping-Well Annulus*, (Tech. Paper SPE 13638) SPEPE Feb., 88 113-120

Regalbuto, J.A. and Riggs, R.S.: *Underbalanced Perforation Characteristics as Affected by Differential Pressure*, (Tech. Paper SPE 15816) SPEPE Feb., 88 83-88

Reinhardt, J.R. and Powell, T.S.: *Corrosion Reduction in Production Tubing With the Aid of a Phase-Equilibrium Model*, (Tech. Paper SPE 15822) SPEPE Nov., 88 591-596

Ridley, R. *et al.*: *Dispersion of a Solvent Slug Injected Into a Communication Path*, (Tech. Paper SPE 13602) SPEPE May, 88 273-279

Riggs, R.S. and Regalbuto, J.A.: *Underbalanced Perforation Characteristics as Affected by Differential Pressure*, (Tech. Paper SPE 15816) SPEPE Feb., 88 83-88

Rippon, I.J. *et al.*: *Design and Operational Considerations for Unsupported Offshore Pipeline Spans*, (Tech. Paper SPE 15810) SPEPE May, 88 227-237

Roodhart, L.P. *et al.*: *Proppant-Pack and Formation Impairment During Gas-Well Hydraulic Fracturing*, (Tech. Paper SPE 15629) SPEPE Nov., 88 438-444

S

Sacuta, A. *et al.*: *Stability of Nickel-Coated Sand as Gravel-Pack Material for Thermal Wells*, (Tech. Paper SPE 15058) SPEPE Nov., 88 536-542

Sams, G.W. and Hunter, J.D.: *Performance Improvement of Direct- and Indirect-Fired Heaters*, (Tech. Paper SPE 15398) SPEPE Aug., 88 305-309

Satman, A.: *Solutions of Heat- and Fluid-Flow Problems in Naturally Fractured Reservoirs: Part 2--Fluid-Flow Problems*, (Tech. Paper SPE 17468) SPEPE Nov., 88 467-473

Satman, A.: *Solutions of Heat- and Fluid-Flow Problems in Naturally Fractured Reservoirs: Part 1--Fluid-Flow Problems*, (Tech. Paper SPE 13748) SPEPE Nov., 88 463-466

Schechter, R.S. *et al.*: *An Analysis of Reservoir Chemical Treatments*, (Tech. Paper SPE 13551) SPEPE Feb., 88 52-62

Scheuerman, R.F.: *A Buffer-Regulated HF Acid for Sandstone Acidizing to 550 Degrees F*, (Tech. Paper SPE 13563) SPEPE Feb., 88 15-21

Schmidt, T. *et al.*: *Dispersion of a Solvent Slug Injected Into a Communication Path*, (Tech. Paper SPE 13602) SPEPE May, 88 273-279

Schmidt, Z. *et al.*: *Slug-Catcher Design for Dynamic Slugging in an Offshore Production Facility*, (Tech. Paper SPE 14124) SPEPE Nov., 88 563-573

Schulz, R.R. *et al.*: *Completion of a Deep, Hot, Corrosive East Texas Gas Well*, (Tech. Paper SPE 14983) SPEPE May, 88 153-157

Schwarz, J.R. *et al.*: *Chemical and Physical Applications in Treating Produced-Fluid Emulsions of the Bell Creek Micellar/Polymer Flood*, (Tech. Paper SPE 15175) SPEPE May, 88 210-216

Scott II, T.A. *et al.*: *Surface Equipment Cleanup Using In-Situ Heat*, (Tech. Paper SPE 16215) SPEPE Aug., 88 258-262

Settari, A.: *Quantitative Analysis of Factors Influencing Vertical and Lateral Fracture Growth*, (Tech. Paper SPE 13862) SPEPE Aug., 88 310-322

Shah, B.C. *et al.*: *Design and Operational Considerations for Unsupported Offshore Pipeline Spans*, (Tech. Paper SPE 15810) SPEPE May, 88 227-237

Sheikh, A.K. *et al.*: *Pipeline-Life Assessment Based on a Leak-Growth Model*, (Tech. Paper SPE 16325) SPEPE Nov., 88 656-662

Shere, A.J. *et al.*: *Experience With Permanent Bottomhole Pressure/Temperature Gauges in a North Sea Oil Field*, (Tech. Paper SPE 13988) SPEPE Nov., 88 637-642

Shuler, P.J. and Hong, S.A.: *A Mathematical Model for the Scale-Inhibitor Squeeze Process*, (Tech. Paper SPE 16263) SPEPE Nov., 88 597-607

Simmons, J.F. and Grader, A.S.: *Application of Closed-Chamber Theory to Backsurge Completion Testing*, (Tech. Paper SPE 14252) SPEPE Nov., 88 527-535

Simpson, B.E.: *Analytical Chemistry of Portland Cement and Its Oilfield Admixtures*, (Tech. Paper SPE 14095) SPEPE May, 88 158-166

Smith, G.E.: *Fluid Flow and Sand Production in Heavy-Oil Reservoirs Under Solution-Gas Drive*, (Tech. Paper SPE 15094) SPEPE May, 88 169-180

Sood, L.K. *et al.*: *Improved Disposal-Water Treatment at Bahrain Oil Fields*, (Tech. Paper SPE 15742) SPEPE Nov., 88 677-682

Sparlin, D.D. and Hagen Jr., R.W.: *Soluble Fluid-Loss Additives Can Reduce Well Productivities and Prevent Complete Gravel Placement*, (Tech. Paper SPE 14817) SPEPE Feb., 88 63-68

Stehle, D.E. *et al.*: *Completion of a Deep, Hot, Corrosive East Texas Gas Well*, (Tech. Paper SPE 14983) SPEPE May, 88 153-157

Surbey, D.W. *et al.*: *Study of Subcritical Flow Through Multiple-Orifice Valves*, (Tech. Paper SPE 14285) SPEPE Feb., 88 103-108

Surles, B.W. *et al.*: *High-Temperature Sand Consolidation*, (Tech. Paper SPE 14093) SPEPE May, 88 167-168

T

Tiab, D. and Duruewuru, A.U.: *Thermodynamic Analysis of Transient Two-Phase Flow in Petroleum Reservoirs*, (Tech. Paper SPE 16203) SPEPE Nov., 88 495-507

Toma, P. *et al.*: *New Sand-Control Filter for Thermal Recovery Wells*, (Tech. Paper SPE 15057) SPEPE May, 88 249-257

Tripp, H.A.: *Mechanical Performance of Fiberglass Sucker-Rod Strings*, (Tech. Paper SPE 14346) SPEPE Aug., 88 346-350

V

Van Akkeren, T.J. and Clerke, E.A.: *Borehole Televiewer Improves Completion Results in a Permian Basin San Andres Reservoir*, (Tech. Paper SPE 15033) SPEPE Feb., 88 89-95

van Bilderbeek, B.H.: *Early Production: One Stage Further*, (Tech. Paper SPE 13993) SPEPE Aug., 88 375-381

Vandamme, L. *et al.*: *Pressure Distribution in Three-Dimensional Hydraulic Fractures*, (Tech. Paper SPE 15265) SPEPE May, 88 181-186

W

Wahlmeier, M.A. and Andrews, P.W.: *Mechanics of Gravel Placement and Packing: A Design and Evaluation Approach*, (Tech. Paper SPE 16181) SPEPE Feb., 88 69-82

Walser, D.W.: *Field Study of a New High-Temperature Fracturing Fluid in South Texas*, (Tech. Paper SPE 13813) SPEPE Aug., 88 187-191

Weingarten, J.S. and Euchner, J.A.: *Methods for Predicting Wax Precipitation and Deposition*, (Tech. Paper SPE 15654) SPEPE Feb., 88 121-126

White, C.N. *et al.*: *Design and Operational Considerations for Unsupported Offshore Pipeline Spans*, (Tech. Paper SPE 15810) SPEPE May, 88 227-237

Wolfe, L.H. and Joosten, M.W.: *Failures of Nickel/Copper Bolts in Subsea Application*, (Tech. Paper SPE 16632) SPEPE Aug., 88 382-386

Wooley, G.R. and Prachner, W.: *Reservoir Compaction Loads on Casings and Liners*, (Tech. Paper SPE 13088) SPEPE Feb., 88 96-102

Y

Yew, C.H. and Li, Y.: *Fracturing of a Deviated Well*, (Tech. Paper SPE 16930) SPEPE Nov., 88 429-437

Z

Zhu, Z.-M. and Li, G.-C.: *Problems Relating to the Fracturing of Deep Wells in the North China Region*, (Tech. Paper SPE 14863) SPEPE Nov., 88 455-462

Subject Index

A

Acidizing
- Acidizing to 550 degrees F: buffer-regulated HF acid for, (Tech. Paper SPE 13563) SPEPE Feb. 88, 15-21
- Adsorption and chlorination of mutual solvents used in, (Tech. Paper SPE 14432) SPEPE May 88, 205-209
- Wells: mechanisms of corrosion inhibitors used in, (Tech. Paper SPE 14092) SPEPE Nov. 88, 584-590

Acids
- Effects on gravels and proppants, (Tech. Paper SPE 13842) SPEPE May 88, 201-204

Additives
- Effect on rheological properties of cement slurries, (Tech. Paper SPE 13936) SPEPE Nov. 88, 543-550
- Fluid loss, soluble: can reduce well productivities and prevent complete gravel placement, (Tech. Paper SPE 14817) SPEPE Feb. 88, 63-68
- Solid leakoff: fracturing of deep wells in north China region; problems relating to, (Tech. Paper SPE 14863) SPEPE Nov. 88, 455-462

Adsorption
- And chlorination: of mutual solvents used in acidizing, (Tech. Paper SPE 14432) SPEPE May 88, 205-209
- Scale-inhibitor squeeze process: mathematical model for, (Tech. Paper SPE 16263) SPEPE Nov. 88, 597-607

Alabama
- Jay/LEC field: high-pressure gas lift for deep, sour production, (Tech. Paper SPE 14347) SPEPE Feb. 88, 109-112

Alkane-Carbon Number
- Use in design and selection of demulsifiers for optimum field performance: production fluid characteristics basis, (Tech. Paper SPE 16285) SPEPE Nov. 88, 522-526

Alloys
- Nickel-based 925: development of large composite-block trees for extreme-corrosion, fire-resistant applications on offshore platforms, (Tech. Paper SPE 16596) SPEPE Nov. 88, 574-578

Analytical Methods
- For predicting wax precipitation and deposition, (Tech. Paper SPE 15654) SPEPE Feb. 88, 121-126

Annulus
- Pumping-well: predicting liquid gradient in, (Tech. Paper SPE 13638) SPEPE Feb. 88, 113-120

Athabasca Oil Sands
- See Canada

Automation
- Computerized: of oilfield production operations; extensive 5-year study on costs and benefits, (Tech. Paper SPE 15392) SPEPE Aug. 88, 299-304

Awali Oil Field
- See Bahrain Islands

B

Backsurging
- Completion testing: application of closed-chamber theory to, (Tech. Paper SPE 14252) SPEPE Nov. 88, 527-535

Bahrain Islands
- Awali oil field: improved disposal-water treatment, (Tech. Paper SPE 15742) SPEPE Nov. 88, 677-682

Beatrice Field
- See North Sea

Bell Creek Field
- See Montana

Boreholes
- Cementing of: analytical chemistry of Portland cement and its oilfield admixtures, (Tech. Paper SPE 14095) SPEPE May 88, 158-166
- Horizontal-wellbore failure: study of, (Tech. Paper SPE 16927) SPEPE Nov. 88, 489-494
- Shale stability in presence of polymeric drilling fluids: new technique for evaluation of, (Tech. Paper SPE 14249) SPEPE Aug. 88, 366-374
- Televiewer improves completion results: Permian Basin San Andres reservoir, (Tech. Paper SPE 15033) SPEPE Feb. 88, 89-95

Bottomhole Pressure
- And temperature permanent gauges: experience in a North Sea oil field, (Tech. Paper SPE 13988) SPEPE Nov. 88, 637-642
- In flowing gas wells with liquid present: improved method for calculating, (Tech. Paper SPE 15655) SPEPE Nov. 88, 643-655

Brines
- And liquid H2S: corrosion and cracking of steel in production of gas with, (Tech. Paper SPE 15804) SPEPE Nov. 88, 579-583

C

Cables
- For electric submersible pumps: economic considerations for sizing, (Tech. Paper SPE 15423) SPEPE May 88, 217-226

California
- Kern River field: high-temperature sand consolidation, (Tech. Paper SPE 14093) SPEPE May 88, 167-168
- San Miguelito field: field evaluation of catalytic deoxygenation process for oxygen scavenging in oilfield waters, (Tech. Paper SPE 14284) SPEPE Nov. 88, 619-624

Cameroon
- Mokomo-Abana field: installation of the central production facilities deck, (Tech. Paper SPE 14082) SPEPE May 88, 238-244

Canada
- Athabasca tar sands: new sand-control filter for thermal recovery wells, (Tech. Paper SPE 15057) SPEPE May 88, 249-257
- Lloydminster area: fluid flow and sand production in heavy-oil reservoirs; solution-gas drive, (Tech. Paper SPE 15094) SPEPE May 88, 169-180

Case Histories
- Of design and operational considerations: for unsupported offshore pipeline spans, (Tech. Paper SPE 15810) SPEPE May 88, 227-237
- Of new production logging technique for horizontal wells, (Tech. Paper SPE 14463) SPEPE Aug. 88, 328-332
- Of surface equipment cleanup using in-situ heat, (Tech. Paper SPE 16215) SPEPE Aug. 88, 258-262

Casing
- And liners: reservoir compaction loads on, (Tech. Paper SPE 13088) SPEPE Feb. 88, 96-102
- Behavior: effects of nonlinear reservoir compaction on, (Tech. Paper SPE 15469) SPEPE Aug. 88, 333-338
- Vibration: during cement curing time to improve primary cementing, (Tech. Paper SPE 14199) SPEPE Aug. 88, 339-345

Catalysts
- In high-temperature sand consolidation, (Tech. Paper SPE 14093) SPEPE May 88, 167-168

Cementing
Primary: improvement by casing vibration during cement curing time, (Tech. Paper SPE 14199) SPEPE Aug. 88, 339-345
Cements
Portland: and its oilfield admixtures; analytical chemistry of, (Tech. Paper SPE 14095) SPEPE May 88, 158-166
Slurries: rheological properties of; effects of vibration, hydration conditions, and additives, (Tech. Paper SPE 13936) SPEPE Nov. 88, 543-550
Chemical Analyses
Of Portland cement and its oilfield admixtures, (Tech. Paper SPE 14095) SPEPE May 88, 158-166
Chemicals
And physical applications in treating produced-fluid emulsions: Bell Creek micellar/polymer flood, (Tech. Paper SPE 15175) SPEPE May 88, 210-216
Reservoir treatment analysis, (Tech. Paper SPE 13551) SPEPE Feb. 88, 52-62
System: for surface equipment cleanup using in-situ heat, (Tech. Paper SPE 16215) SPEPE Aug. 88, 258-262
Chemistry
Analytical: of Portland cement and its oilfield mixtures, (Tech. Paper SPE 14095) SPEPE May 88, 158-166
China
North region: problems relating to fracturing of deep wells, (Tech. Paper SPE 14863) SPEPE Nov. 88, 455-462
Chlorination
And adsorption: of mutual solvents used in acidizing, (Tech. Paper SPE 14432) SPEPE May 88, 205-209
Colorado
Wattenberg field: application of fracture design based on pressure analysis, (Tech. Paper SPE 13393) SPEPE Feb. 88, 31-42
Communications
Path: dispersion of solvent slug injected into, (Tech. Paper SPE 13602) SPEPE May 88, 273-279
Compaction
Loads of reservoir formation: on casing and liners, (Tech. Paper SPE 13088) SPEPE Feb. 88, 96-102
Nonlinear reservoir: effects on casing behavior, (Tech. Paper SPE 15469) SPEPE Aug. 88, 333-338
Completion
Configuration: production-systems analysis for fractured wells, (Tech. Paper SPE 15931) SPEPE Nov. 88, 608-614
Mechanics of gravel placement and packing: design and evaluation approach, (Tech. Paper SPE 16181) SPEPE Feb. 88, 69-82
Of deep, hot, corrosive gas well: east Texas field, (Tech. Paper SPE 14983) SPEPE May 88, 153-157
Results: borehole televiewer improves; Permian Basin San Andres reservoir, (Tech. Paper SPE 15033) SPEPE Feb. 88, 89-95
Soluble fluid-loss additives can prevent complete gravel placement: and can reduce well productivities, (Tech. Paper SPE 14817) SPEPE Feb. 88, 63-68
Underbalanced perforation characteristics: differential pressure effects, (Tech. Paper SPE 15816) SPEPE Feb. 88, 83-88
Completion Practice
Backsurge completion testing: application of closed-chamber theory to, (Tech. Paper SPE 14252) SPEPE Nov. 88, 527-535
Computers
Algorithm: predicts corrosion reduction in production tubing with aid of a phase-equilibrium model, (Tech. Paper SPE 15822) SPEPE Nov. 88, 591-596
Automation of oilfield production operations: extensive 5-year study of costs and benefits, (Tech. Paper SPE 15392) SPEPE Aug. 88, 299-304
Condensates
And natural gas: application of stratified co- and countercurrent two-phase flow, (Tech. Paper SPE 12517) SPEPE Aug. 88, 393-399
Construction
And design: of pilot steamdrive project in remote desert environment, (Tech. Paper SPE 13720) SPEPE May 88, 245-248
Of twin-screw pump for multiphase duties, (Tech. Paper SPE 15881) SPEPE Nov. 88, 629-632
Containment
Of fractures: tests and analysis of; hydraulic fracturing model based on a three-dimensional closed form, (Tech. Paper SPE 16432) SPEPE Nov. 88, 445-454
Copper
And nickel bolts: failures in subsea applications, (Tech. Paper SPE 16632) SPEPE Aug. 88, 382-386
Cores
Berea sandstone: used to determine underbalanced perforation characteristics as affected by differential pressure, (Tech. Paper SPE 15816) SPEPE Feb. 88, 83-88
Correlations
Multiphase flow: revised bean performance equation; east Baghdad oil wells, (Tech. Paper SPE 13742) SPEPE Feb. 88, 127-131
Corrosion
And cracking of steel in production of gas with liquid H2S and brine, (Tech. Paper SPE 15804) SPEPE Nov. 88, 579-583
Extreme: development of large, nickel-based Alloy 925 composite-block trees for; applications on offshore platforms, (Tech. Paper SPE 16596) SPEPE Nov. 88, 574-578
In tubulars: West Sole gas field, (Tech. Paper SPE 11879) SPEPE May 88, 147-152
Inhibitors: used in acidizing wells; mechanisms of, (Tech. Paper SPE 14092) SPEPE Nov. 88, 584-590
Of deep, hot gas well: east Texas field, (Tech. Paper SPE 14983) SPEPE May 88, 153-157
Pitting: pipeline-life assessment based on a leak-growth model, (Tech. Paper SPE 16325) SPEPE Nov. 88, 656-662
Reduction in production tubing with aid of a phase-equilibrium model, (Tech. Paper SPE 15822) SPEPE Nov. 88, 591-596
Costs
Electrical savings in oil production, (Tech. Paper SPE 16363) SPEPE Nov. 88, 625-628
Wax removal: methods for predicting precipitation and deposition, (Tech. Paper SPE 15654) SPEPE Feb. 88, 121-126
Cotton Valley Field
See Texas
Cracking
And corrosion of steel in production of gas with liquid H2S and brine, (Tech. Paper SPE 15804) SPEPE Nov. 88, 579-583
Crosslinked Fluids
For fracturing: and proppant transport; viscoelasticity of, (Tech. Paper SPE 15937) SPEPE Nov. 88, 483-488
Crude Oils
Production: application of mass flowmeter for allocation measurement, (Tech. Paper SPE 15394) SPEPE Nov. 88, 633-636

D

Damage
By soluble fluid-loss additives: can reduce well productivities and prevent complete gravel placement, (Tech. Paper SPE 14817) SPEPE Feb. 88, 63-68

Dan-F Field
See Denmark

Deformation
Of casing: effects of nonlinear reservoir compaction on, (Tech. Paper SPE 15469) SPEPE Aug. 88, 333-338

Demulsification
Designing and selecting demulsifiers for optimum field performance: production fluid characteristics basis, (Tech. Paper SPE 16285) SPEPE Nov. 88, 522-526

Denmark
Dan-F field: new mudline suspension system for jackup rigs, (Tech. Paper SPE 13993) SPEPE Aug. 88, 375-381

Density
Difference between power and produced fluids: in oilwell jet pumping; fundamentals of; author's reply to discussion of, (Tech. Paper, Rebuttal SPE 17113) SPEPE May 88, 280
Difference between power and produced fluids: in oilwell jet pumping; fundamentals of; discussion of, (Tech. Paper, Discussion SPE 17106) SPEPE May 88, 280
Differences between power and produced fluids: in oilwell jet pumping; fundamentals of, (Tech. Paper SPE 15670) SPEPE Feb. 88, 9-14

Deposition
Of wax: and precipitation; methods for predicting, (Tech. Paper SPE 15654) SPEPE Feb. 88, 121-126

Deserts
Remote environment: design and construction of a pilot steamdrive project, (Tech. Paper SPE 13720) SPEPE May 88, 245-248

Design
And construction: of pilot steamdrive project in remote desert environment, (Tech. Paper SPE 13720) SPEPE May 88, 245-248
And evaluation approach: mechanics of gravel placement and packing, (Tech. Paper SPE 16181) SPEPE Feb. 88, 69-82
And operational considerations: for unsupported offshore pipeline spans, (Tech. Paper SPE 15810) SPEPE May 88, 227-237
And selection of demulsifiers for optimum field performance: production fluid characteristics basis, (Tech. Paper SPE 16285) SPEPE Nov. 88, 522-526
Of fractures: application based on pressure analysis, (Tech. Paper SPE 13393) SPEPE Feb. 88, 31-42
Of fractures: based on pressure analysis; principles for, (Tech. Paper SPE 10911) SPEPE Feb. 88, 22-30
Of new mudline suspension system: Dan-F field, Denmark, (Tech. Paper SPE 13993) SPEPE Aug. 88, 375-381
Of openhole packer for high-temperature service: 500 degrees F Precambrian wellbore, (Tech. Paper SPE 14745) SPEPE Aug. 88, 351-360
Of slug catcher: for dynamic slugging in offshore production facility, (Tech. Paper SPE 14124) SPEPE Nov. 88, 563-573
Of twin-screw pump for multiphase duties, (Tech. Paper SPE 15881) SPEPE Nov. 88, 629-632
Optimum fracture geometry: considerations for, (Tech. Paper SPE 13866) SPEPE Aug. 88, 323-327

Developments
And application of shear-ram tubing-head system for increased offshore platform safety, (Tech. Paper SPE 13297) SPEPE Nov. 88, 551-557
Of large, nickel-based Alloy 925 composite-block trees: for extreme-corrosion, fire-resistant applications on offshore platforms, (Tech. Paper SPE 16596) SPEPE Nov. 88, 574-578
Of twin-screw pump for multiphase duties, (Tech. Paper SPE 15881) SPEPE Nov. 88, 629-632

Differential Pressure
Underbalanced perforation characteristics affected by, (Tech. Paper SPE 15816) SPEPE Feb. 88, 83-88

Directional Wells
Fracturing of, (Tech. Paper SPE 16930) SPEPE Nov. 88, 429-437
Predicting multiphase flow behavior in, (Tech. Paper SPE 15449) SPEPE Nov. 88, 474-482

Dispersion
Of solvent slug injected into a communication path, (Tech. Paper SPE 13602) SPEPE May 88, 273-279

Displacement
Analysis: in three-dimensional hydraulic fractures, (Tech. Paper SPE 15265) SPEPE May 88, 181-186

Disposal
Water: improved treatment at Bahrain oil fields, (Tech. Paper SPE 15742) SPEPE Nov. 88, 677-682

Drilling Fluids
Polymeric: new technique for evaluation of shale stability in presence of, (Tech. Paper SPE 14249) SPEPE Aug. 88, 366-374

E

Earthquakes
Response spectra: generation for production equipment, (Tech. Paper SPE 14356) SPEPE Aug. 88, 292-298

East Baghdad Field
See Iraq

East Texas Field
See Texas

Economics
Considerations for sizing tubing and power cable for electric submersible pumps, (Tech. Paper SPE 15423) SPEPE May 88, 217-226
Of new high-temperature fracturing fluid: field study in south Texas, (Tech. Paper SPE 13813) SPEPE Aug. 88, 187-191

Efficiency
Electrical: improvement results in savings in oil production, (Tech. Paper SPE 16363) SPEPE Nov. 88, 625-628
Of direct- and indirect-fired heaters: performance improvement of, (Tech. Paper SPE 15398) SPEPE Aug. 88, 305-309
Of oilwell jet pumping: fundamentals of, (Tech. Paper SPE 15670) SPEPE Feb. 88, 9-14
Of oilwell jet pumping: fundamentals of; author's reply to discussion of, (Tech. Paper, Rebuttal SPE 17113) SPEPE May 88, 280
Of oilwell jet pumping: fundamentals of; discussion of, (Tech. Paper, Discussion SPE 17106) SPEPE May 88, 280

Emulsions
Produced fluid: chemical and physical applications in treating; Bell Creek micellar/polymer flood, (Tech. Paper SPE 15175) SPEPE May 88, 210-216

Enhanced Recovery
Of water improves stimulation results, (Tech. Paper SPE 15851) SPEPE Nov. 88, 515-521

Environments
Remote desert: design and construction of a pilot steamdrive project, (Tech. Paper SPE 13720) SPEPE May 88, 245-248

Equipment
Annular safety valve: ultra-high-pressure tubing-retrievable, (Tech. Paper SPE 14994) SPEPE Aug. 88, 361-365
Casing and liners: reservoir compaction loads on, (Tech. Paper SPE 13088) SPEPE Feb. 88, 96-102
Central production deck facilities: installation of; Mokoko-Abana field, Cameroon, (Tech. Paper SPE 14082) SPEPE May 88, 238-244
Direct- and indirect-fired heaters: performance improvement of, (Tech. Paper SPE 15398) SPEPE Aug. 88, 305-309
Fiberglass sucker-rod strings: mechanical performance of, (Tech. Paper SPE 14346) SPEPE Aug. 88, 346-350
For surface cleanup using in-situ heat, (Tech. Paper SPE 16215) SPEPE Aug. 88, 258-262
Hydrocyclones: a solution to produced-water treatment, (Tech. Paper SPE 16642) SPEPE Nov. 88, 669-676
Large, nickel-based Alloy 925 composite-block trees: development for extreme-corrosion, fire-resistant applications on offshore platforms, (Tech. Paper SPE 16596) SPEPE Nov. 88, 574-578
Mudline suspension system: new development for jackup rigs, (Tech. Paper SPE 13993) SPEPE Aug. 88, 375-381
Nickel/copper bolts: failures in subsea application, (Tech. Paper SPE 16632) SPEPE Aug. 88, 382-386
Openhole packer: for high-temperature service in a 500 degree F Precambrrian wellbore, (Tech. Paper SPE 14745) SPEPE Aug. 88, 351-360
Pipeline: life assessment based on a leak-growth model, (Tech. Paper SPE 16325) SPEPE Nov. 88, 656-662
Production risers: TLP for 1200-m water depth, (Tech. Paper SPE 15882) SPEPE Nov. 88, 558-562
Production: generation of earthquake response spectra for, (Tech. Paper SPE 14356) SPEPE Aug. 88, 292-298
Sand-control filter: new for thermal recovery wells, (Tech. Paper SPE 15057) SPEPE May 88, 249-257
Seismometers, long-period: use to determine induced fracture geometry, (Tech. Paper SPE 15214) SPEPE May 88, 192-200
Shear-ram tubing-head system: development and application for increased offshore platform safety, (Tech. Paper SPE 13297) SPEPE Nov. 88, 551-557
Tubing and power cable for electric submersible pumps: economic considerations for sizing, (Tech. Paper SPE 15423) SPEPE May 88, 217-226
Tubulars: corrosion in West Sole gas field, (Tech. Paper SPE 11879) SPEPE May 88, 147-152
Twin-screw pump: development for multiphase duties, (Tech. Paper SPE 15881) SPEPE Nov. 88, 629-632
Unsupported offshore pipeline spans: design and operational considerations, (Tech. Paper SPE 15810) SPEPE May 88, 227-237
Valves: multiple-orifice; study of subcritical flow through, (Tech. Paper SPE 14285) SPEPE Feb. 88, 103-108
Wellhead choke: revised bean performance equation for oil wells; East Baghdad field, Iraq, (Tech. Paper SPE 13742) SPEPE Feb. 88, 127-131

Evaluations
And design approach: mechanics of gravel placement and packing, (Tech. Paper SPE 16181) SPEPE Feb. 88, 69-82
In field: of catalytic deoxygenation process for oxygen scavenging in oilfield waters, (Tech. Paper SPE 14284) SPEPE Nov. 88, 619-624
Of performance of disposal-water treatment: improved at Bahrain oil fields, (Tech. Paper SPE 15742) SPEPE Nov. 88, 677-682
Of shale stability in presence of polymeric drilling fluid: new technique, (Tech. Paper SPE 14249) SPEPE Aug. 88, 366-374

F

Failures
Horizontal-wellbore: study of, (Tech. Paper SPE 16927) SPEPE Nov. 88, 489-494
Of nickel/copper bolts: subsea application, (Tech. Paper SPE 16632) SPEPE Aug. 88, 382-386
Pipeline rate of: life assessment based on a leak-growth model, (Tech. Paper SPE 16325) SPEPE Nov. 88, 656-662

Fenton Hill Site
See New Mexico

Fiberglass
Sucker-rod strings: mechanical performance of, (Tech. Paper SPE 14346) SPEPE Aug. 88, 346-350

Field Applications
Of enhanced water recovery improving stimulation results, (Tech. Paper SPE 15851) SPEPE Nov. 88, 515-521
Of fluid-flow problems in naturally fractured reservoirs, (Tech. Paper SPE 17468) SPEPE Nov. 88, 467-473
Of improved disposal-water treatment: Bahrain oil fields, (Tech. Paper SPE 15742) SPEPE Nov. 88, 677-682

Field Tests
Catalytic deoxygenation process for oxygen scavenging in oilfield waters, (Tech. Paper SPE 14284) SPEPE Nov. 88, 619-624
Comparison with model solution of heat-flow problems in naturally fractured reservoirs, (Tech. Paper SPE 13748) SPEPE Nov. 88, 463-466
Gas/liquid flow in slug catchers; discussion of, (Tech. Paper, Discussion SPE 17173) SPEPE Feb. 88, 132
Gas/liquid flow in: simulation of; author's reply to discussion of, (Tech. Paper, Rebuttal SPE 17465) SPEPE Feb. 88, 132
Of application of a mass flowmeter for allocation measurement of crude oil production, (Tech. Paper SPE 15394) SPEPE Nov. 88, 633-636
Of electrical savings in oil production, (Tech. Paper SPE 16363) SPEPE Nov. 88, 625-628
Of hydrocyclones: a solution to produced-water treatment, (Tech. Paper SPE 16642) SPEPE Nov. 88, 669-676
Of long-period seismometers: use to determine induced fracture geometry, (Tech. Paper SPE 15214) SPEPE May 88, 192-200
Of new high-temperature fracturing fluid in south Texas, (Tech. Paper SPE 13813) SPEPE Aug. 88, 187-191
Of new sand-control filter for thermal recovery wells, (Tech. Paper SPE 15057) SPEPE May 88, 249-257
Purging natural gas pipelines safely, (Tech. Paper SPE 16184) SPEPE Nov. 88, 663-668

Filters
Sand-control: new for thermal recovery wells, (Tech. Paper SPE 15057) SPEPE May 88, 249-257

Florida
Jay/LEC field: high-pressure gas lift for deep, sour production, (Tech. Paper SPE 14347) SPEPE Feb. 88, 109-112

Flow Rate
Controlling effects in countercurrent two-phase flow, (Tech. Paper SPE 13540) SPEPE Aug. 88, 400-404

Flow Tests
Stability study of nickel-coated sand as gravel-pack material for thermal wells, (Tech. Paper SPE 15058) SPEPE Nov. 88, 536-542

Flowing Wells
Gas: with liquid present; improved method for calculating bottomhole pressures in, (Tech. Paper SPE 15655) SPEPE Nov. 88, 643-655

Oil: and gas-lift wells; theoretical stability analysis of, (Tech. Paper SPE 15022) SPEPE Nov. 88, 508-514

Flowmeter

Mass: application for allocation measurement of crude oil production, (Tech. Paper SPE 15394) SPEPE Nov. 88, 633-636

Fluid Flow

And sand production: heavy-oil reservoirs under solution-gas drive, (Tech. Paper SPE 15094) SPEPE May 88, 169-180

Countercurrent two-phase: controlling effects in, (Tech. Paper SPE 13540) SPEPE Aug. 88, 400-404

Gas/liquid: simulation in slug catchers; author's reply to discussion of, (Tech. Paper, Rebuttal SPE 17465) SPEPE Feb. 88, 132

Gas/liquid: simulation in slug catchers; discussion of, (Tech. Paper, Discussion SPE 17173) SPEPE Feb. 88, 132

Multiphase behavior: study in vertical wells, (Tech. Paper SPE 15138) SPEPE May 88, 263-272

Multiphase: predicting behavior in a deviated well, (Tech. Paper SPE 15449) SPEPE Nov. 88, 474-482

Multiphase: revised bean performance equation; East Baghdad oil wells, (Tech. Paper SPE 13742) SPEPE Feb. 88, 127-131

Problems: solutions in naturally fractured reservoirs, (Tech. Paper SPE 17468) SPEPE Nov. 88, 467-473

Subcritical through multiple-orifice valves: study of, (Tech. Paper SPE 14285) SPEPE Feb. 88, 103-108

Transient two-phase: thermodynamic analysis in petroleum reservoirs, (Tech. Paper SPE 16203) SPEPE Nov. 88, 495-507

Two-phase: investigation into stratified co- and countercurrent type, (Tech. Paper SPE 12517) SPEPE Aug. 88, 393-399

Fluid Loss

Additives, soluble: can reduce well productivities and prevent complete gravel placement, (Tech. Paper SPE 14817) SPEPE Feb. 88, 63-68

Leakoff properties of fracturing fluids: influence of downhole conditions, (Tech. Paper SPE 14016) SPEPE Feb. 88, 43-51

Formation Fractures

Design based on pressure analysis: application of, (Tech. Paper SPE 13393) SPEPE Feb. 88, 31-42

Design based on pressure analysis: principles for, (Tech. Paper SPE 10911) SPEPE Feb. 88, 22-30

Geometry: considerations for optimum design, (Tech. Paper SPE 13866) SPEPE Aug. 88, 323-327

Induced hydraulic: use of long-period seismometers to determine geometry, (Tech. Paper SPE 15214) SPEPE May 88, 192-200

Naturally fractured reservoirs: solutions of fluid-flow problems in, (Tech. Paper SPE 17468) SPEPE Nov. 88, 467-473

Naturally fractured reservoirs: solutions of heat-flow problems in, (Tech. Paper SPE 13748) SPEPE Nov. 88, 463-466

Three-dimensional hydraulic: pressure distribution in, (Tech. Paper SPE 15265) SPEPE May 88, 181-186

Vertical and lateral growth: quantitative analysis of factors influencing, (Tech. Paper SPE 13862) SPEPE Aug. 88, 310-322

Formation Fracturing

Gas-well hydraulic fracturing: proppant-pack and formation impairment during, (Tech. Paper SPE 15629) SPEPE Nov. 88, 438-444

Hydraulic, model based on a three-dimensional closed form: tests and analysis of fracture geometry and containment, (Tech. Paper SPE 16432) SPEPE Nov. 88, 445-454

Of deep wells in north China region: problems relating to, (Tech. Paper SPE 14863) SPEPE Nov. 88, 455-462

Fractured Reservoirs or Fracturing

Gas-well hydraulic; proppant-pack and formation impairment during, (Tech. Paper SPE 15629) SPEPE Nov. 88, 438-444

Hydraulic treatments: enhanced water recovery improves stimulation results, (Tech. Paper SPE 15851) SPEPE Nov. 88, 515-521

Hydraulic, model based on a three-dimensional closed form: tests and analysis of fracture geometry and containment, (Tech. Paper SPE 16432) SPEPE Nov. 88, 445-454

Naturally: solutions of fluid-flow problems in, (Tech. Paper SPE 17468) SPEPE Nov. 88, 467-473

Naturally: solutions of heat-flow problems in, (Tech. Paper SPE 13748) SPEPE Nov. 88, 463-466

Of a deviated well, (Tech. Paper SPE 16930) SPEPE Nov. 88, 429-437

Fractured Wells

Production-systems analysis for, (Tech. Paper SPE 15931) SPEPE Nov. 88, 608-614

Fractures

Design based on pressure analysis: application of, (Tech. Paper SPE 13393) SPEPE Feb. 88, 31-42

Design based on pressure analysis: principles for, (Tech. Paper SPE 10911) SPEPE Feb. 88, 22-30

Geometry: considerations for optimum design, (Tech. Paper SPE 13866) SPEPE Aug. 88, 323-327

Induced hydraulic: use of long-period seismometers to determine geometry, (Tech. Paper SPE 15214) SPEPE May 88, 192-200

Three-dimensional hydraulic: pressure distribution in, (Tech. Paper SPE 15265) SPEPE May 88, 181-186

Vertical and lateral growth: quantitative analysis of factors influencing, (Tech. Paper SPE 13862) SPEPE Aug. 88, 310-322

Fracturing Fluids

Crosslinked: and proppant transport; viscoelasticity of, (Tech. Paper SPE 15937) SPEPE Nov. 88, 483-488

For deep wells in north China region: problems relating to, (Tech. Paper SPE 14863) SPEPE Nov. 88, 455-462

High-temperature type: field study in south Texas, (Tech. Paper SPE 13813) SPEPE Aug. 88, 187-191

Leakoff properties: influence of downhole conditions, (Tech. Paper SPE 14016) SPEPE Feb. 88, 43-51

France

Lacq 91 well: new production logging technique for horizontal wells, (Tech. Paper SPE 14463) SPEPE Aug. 88, 328-332

G

Garcia Field

See Texas

Gas Condensates

Wells: corrosion reduction in production tubing with aid of a phase-equilibrium model, (Tech. Paper SPE 15822) SPEPE Nov. 88, 591-596

Gas Fields

West Sole, North Sea: tubular corrosion in, (Tech. Paper SPE 11879) SPEPE May 88, 147-152

Gas Lift

High pressure: for deep, sour production, (Tech. Paper SPE 14347) SPEPE Feb. 88, 109-112

Wells: and flowing oil wells; theoretical stability analysis of, (Tech. Paper SPE 15022) SPEPE Nov. 88, 508-514

Gas Production
With liquid H2S and brine: corrosion and cracking of steel in, (Tech. Paper SPE 15804) SPEPE Nov. 88, 579-583
Gas Reservoirs
Tight: hydraulic fracturing of wells; proppant-pack and formation impairment during, (Tech. Paper SPE 15629) SPEPE Nov. 88, 438-444
Gas Wells
Artifical lift: and flowing oil wells; theoretical stability analysis of, (Tech. Paper SPE 15022) SPEPE Nov. 88, 508-514
East Texas field: completion of deep, hot, corrosive ones, (Tech. Paper SPE 14983) SPEPE May 88, 153-157
Flowing with liquid present: improved method for calculating bottomhole pressures in, (Tech. Paper SPE 15655) SPEPE Nov. 88, 643-655
Hydraulic fracturing: proppant-pack and formation impairment during gas-well hydraulic fracturing, (Tech. Paper SPE 15629) SPEPE Nov. 88, 438-444
Gas/Liquid
Flow: simulation in slug catchers; author's reply to discussion of, (Tech. Paper, Rebuttal SPE 17465) SPEPE Feb. 88, 132
Flow: simulation in slug catchers; discussion of, (Tech. Paper, Discussion SPE 17173) SPEPE Feb. 88, 132
Gathering System
Offshore production facility: slug-catcher design for dynamic slugging in, (Tech. Paper SPE 14124) SPEPE Nov. 88, 563-573
Gauges
Permanent bottomhole pressure/temperature: experience in a North Sea field, (Tech. Paper SPE 13988) SPEPE Nov. 88, 637-642
Geometry
Of fracture: considerations for optimum design, (Tech. Paper SPE 13866) SPEPE Aug. 88, 323-327
Of fractures: tests and analysis of; hydraulic fracturing model based on a three-dimensional closed form, (Tech. Paper SPE 16432) SPEPE Nov. 88, 445-454
Of induced fracture: use of long-period seismometers to determine, (Tech. Paper SPE 15214) SPEPE May 88, 192-200
Geothermal Energy
Project at Fenton Hill, New Mexico: openhole packer for high-temperature service in a 500 degree F Precambrian wellbore, (Tech. Paper SPE 14745) SPEPE Aug. 88, 351-360
Gravel Packing
And placement: mechanics of; design and evaluation approach, (Tech. Paper SPE 16181) SPEPE Feb. 88, 69-82
Material for thermal wells: stability of nickel-coated sand as, (Tech. Paper SPE 15058) SPEPE Nov. 88, 536-542
Placement: soluble fluid-loss additives can prevent; and can reduce well productivity, (Tech. Paper SPE 14817) SPEPE Feb. 88, 63-68
Gravels
And proppants: effects of acids on, (Tech. Paper SPE 13842) SPEPE May 88, 201-204
Guidelines
To effect improvements in efficiency: direct- and indirect-fired heaters, (Tech. Paper SPE 15398) SPEPE Aug. 88, 305-309
Gulf Coast
See Louisiana and Texas

H

Heat
In-Situ: surface equipment cleanup using, (Tech. Paper SPE 16215) SPEPE Aug. 88, 258-262
Heat Flow
Problems: solutions in naturally fractured reservoirs, (Tech. Paper SPE 13748) SPEPE Nov. 88, 463-466
Heaters
Direct and indirect fired: performance improvement of, (Tech. Paper SPE 15398) SPEPE Aug. 88, 305-309
High Pressure
Gas lift: deep, sour production, (Tech. Paper SPE 14347) SPEPE Feb. 88, 109-112
Hobbs Field
See New Mexico
Horizontal Well
New production logging technique for, (Tech. Paper SPE 14463) SPEPE Aug. 88, 328-332
Hutton Field
See United Kingdom
Hydration
Conditions: effect on rheological properties of cement slurries, (Tech. Paper SPE 13936) SPEPE Nov. 88, 543-550
Hydrochloric Acid
Effects on gravels and proppants, (Tech. Paper SPE 13842) SPEPE May 88, 201-204
Mechanisms of corrosion inhibitors used in acidizing wells, (Tech. Paper SPE 14092) SPEPE Nov. 88, 584-590
Hydrocyclones
A solution to produced-water treatment, (Tech. Paper SPE 16642) SPEPE Nov. 88, 669-676
Hydrofluoric Acid
Buffer-regulated: for sandstone acidizing to 550 degrees F, (Tech. Paper SPE 13563) SPEPE Feb. 88, 15-21
Effects on gravels and proppants, (Tech. Paper SPE 13842) SPEPE May 88, 201-204
Hydrogen Sulfide
Liquid: and brine; corrosion and cracking of steel in production of gas with, (Tech. Paper SPE 15804) SPEPE Nov. 88, 579-583

I

Inflow Performance
Of fractured wells: production-systems analysis for, (Tech. Paper SPE 15931) SPEPE Nov. 88, 608-614
Inhibitors
Corrosion: used in acidizing wells; mechanisms of, (Tech. Paper SPE 14092) SPEPE Nov. 88, 584-590
Scale squeeze process: mathematical model for, (Tech. Paper SPE 16263) SPEPE Nov. 88, 597-607
Installation
Of central production facilities desk: Mokoko-Abana field, Cameroon, (Tech. Paper SPE 14082) SPEPE May 88, 238-244
Interference
Tests: use in solution of fluid-flow problems in naturally fractured reservoirs, (Tech. Paper SPE 17468) SPEPE Nov. 88, 467-473
Interpretation
Of fracturing pressure: principles for fracture design based on pressure analysis, (Tech. Paper SPE 10911) SPEPE Feb. 88, 22-30

Iraq
East Baghdad field: revised bean performance equation for oil wells, (Tech. Paper SPE 13742) SPEPE Feb. 88, 127-131

Italy
Rospo Mare 6 well: new production logging technique for horizontal wells, (Tech. Paper SPE 14463) SPEPE Aug. 88, 328-332

J

Jackup Rig
New Mudline suspension system for, (Tech. Paper SPE 13993) SPEPE Aug. 88, 375-381

Jay/LEC Field
See Alabama and Florida

Jet Pumping
Of oil wells: fundamentals of, (Tech. Paper SPE 15670) SPEPE Feb. 88, 9-14
Oilwell: fundamentals of; author's reply to discussion of, (Tech. Paper, Rebuttal SPE 17113) SPEPE May 88, 280
Oilwell: fundamentals of; discussion of, (Tech. Paper, Discussion SPE 17106) SPEPE May 88, 280

K

Kern River Field
See California

L

Laboratory Studies
Autoclave tests: of corrosion and cracking of steel in production of gas with liquid H2S and brine, (Tech. Paper SPE 15804) SPEPE Nov. 88, 579-583
Enhanced water recovery improves stimulation results, (Tech. Paper SPE 15851) SPEPE Nov. 88, 515-521
Flow tests: of stability of nickel-coated sand as gravel-pack material for thermal wells, (Tech. Paper SPE 15058) SPEPE Nov. 88, 536-542
Leakoff properties of fracturing fluids: influence of downhole conditions, (Tech. Paper SPE 14016) SPEPE Feb. 88, 43-51
Liquid gradient prediction in pumping-well annulus, (Tech. Paper SPE 13638) SPEPE Feb. 88, 113-120
Multiphase flow behavior: predicting in a deviated well, (Tech. Paper SPE 15449) SPEPE Nov. 88, 474-482
Of casing vibration during cement curing time: improves primary cementing, (Tech. Paper SPE 14199) SPEPE Aug. 88, 339-345
Of countercurrent two-phase flow: controlling effects in, (Tech. Paper SPE 13540) SPEPE Aug. 88, 400-404
Of dispersion of solvent slug injected into a communication path, (Tech. Paper SPE 13602) SPEPE May 88, 273-279
Of flowmeter performance under two-phase gas/liquid flow: allocation measurement of crude oil production, (Tech. Paper SPE 15394) SPEPE Nov. 88, 633-636
Of fracturing fluid, solid leakoff additives, and proppant: fracturing of deep wells in north China region; problems relating to, (Tech. Paper SPE 14863) SPEPE Nov. 88, 455-462
Of in-situ conditions during and after a hydraulic fracturing treatment of tight gas reservoirs; proppant-pack and formation impairment, (Tech. Paper SPE 15629) SPEPE Nov. 88, 438-444
Of mechanisms of corrosion inhibitors used in acidizing wells, (Tech. Paper SPE 14092) SPEPE Nov. 88, 584-590
Of offshore flexible pipes: improved thermoplastic materials for, (Tech. Paper SPE 15814) SPEPE Aug. 88, 387-392
Of scale-inhibitor squeeze process: mathematical model of, (Tech. Paper SPE 16263) SPEPE Nov. 88, 597-607
Of stratified co- and countercurrent two-phase flow, (Tech. Paper SPE 12517) SPEPE Aug. 88, 393-399
Physical simulator test of new sand-control filter for thermal recovery wells, (Tech. Paper SPE 15057) SPEPE May 88, 249-257
Subcritical flow: through multiple-orifice valves, (Tech. Paper SPE 14285) SPEPE Feb. 88, 103-108
Underbalanced perforation: characteristics as affected by differential pressure, (Tech. Paper SPE 15816) SPEPE Feb. 88, 83-88
Viscoelasticity of crosslinked fracturing fluids and proppant transport, (Tech. Paper SPE 15937) SPEPE Nov. 88, 483-488
Wax: precipitation and deposition; methods of predicting, (Tech. Paper SPE 15654) SPEPE Feb. 88, 121-126

Leakoff
Additives: problems relating to fracturing of deep wells in north China region, (Tech. Paper SPE 14863) SPEPE Nov. 88, 455-462
Properties of fracturing fluids: influence of downhole conditions, (Tech. Paper SPE 14016) SPEPE Feb. 88, 43-51

Leaks
Growth of: pipeline-life assessment based on model of, (Tech. Paper SPE 16325) SPEPE Nov. 88, 656-662
In tubing from rod wear: methods for preventing in sucker-rod pumping wells; study of, (Tech. Paper SPE 16198) SPEPE Nov. 88, 615-618

Levelland Field
See Texas

Liners
And casing: reservoir compaction loads on, (Tech. Paper SPE 13088) SPEPE Feb. 88, 96-102

Liquids
Predicting gradient in pumping-well annulus, (Tech. Paper SPE 13638) SPEPE Feb. 88, 113-120
Present in flowing gas wells: improved method for calculating bottomhole pressures in, (Tech. Paper SPE 15655) SPEPE Nov. 88, 643-655

Little Knife Field
See North Dakota

Lloydminster Area
See Canada

Louisiana
Rod-wear tubing leaks: methods for preventing in sucker-rod pumping wells; study of, (Tech. Paper SPE 16198) SPEPE Nov. 88, 615-618

M

Marmul Field
See Oman

Measurement
Allocation of crude oil production: application of mass flowmeter, (Tech. Paper SPE 15394) SPEPE Nov. 88, 633-636

Mechanical Properties
Flexible pipes: improved thermoplastic materials for, (Tech. Paper SPE 15814) SPEPE Aug. 88, 387-392

Micellar Systems
Polymer flood: chemical and physical applications in treating produced-fluid emulsions; Bell Creek field, Montana, (Tech. Paper SPE 15175) SPEPE May 88, 210-216
Mixtures
Gas/liquid: development of twin-screw pump for multiphase duties, (Tech. Paper SPE 15881) SPEPE Nov. 88, 629-632
Two-phase gas/oil: multiphase flow behavior in vertical wells, (Tech. Paper SPE 15138) SPEPE May 88, 263-272
Models
Fatigue life experimental and analytical: design and operational considerations for unsupported offshore pipeline spans, (Tech. Paper SPE 15810) SPEPE May 88, 227-237
Finite-element: effects of nonlinear reservoir compaction on casing behavior, (Tech. Paper SPE 15469) SPEPE Aug. 88, 333-338
For unsteady flow in oil and gas-lift wells; theoretical stability analysis of, (Tech. Paper SPE 15022) SPEPE Nov. 88, 508-514
Fractured wells: production-systems analysis for, (Tech. Paper SPE 15931) SPEPE Nov. 88, 608-614
Horizontally fractured reservoirs: solutions of heat-flow problems in, (Tech. Paper SPE 13748) SPEPE Nov. 88, 463-466
Hydraulic fracturing based on a three-dimensional closed form: tests and analysis of fracture geometry and containment, (Tech. Paper SPE 16432) SPEPE Nov. 88, 445-454
Hydrodynamic, (Tech. Paper SPE 13638) SPEPE Feb. 88, 113-120
Hydrodynamic: for dynamic slugging in offshore production facility; slug-catcher design for, (Tech. Paper SPE 14124) SPEPE Nov. 88, 563-573
Kinematic source: to represent signals of long-period seismometers; use in determining induced fracture geometry, (Tech. Paper SPE 15214) SPEPE May 88, 192-200
Leak-growth: pipeline-life assessment based on, (Tech. Paper SPE 16325) SPEPE Nov. 88, 656-662
Lumped-geometry: for quantitative analysis of factors influencing vertical and lateral fracture growth, (Tech. Paper SPE 13862) SPEPE Aug. 88, 310-322
Mathematical: for design and evaluation of gravel placement and packing, (Tech. Paper SPE 16181) SPEPE Feb. 88, 69-82
Mathematical: for scale-inhibitor squeeze process, (Tech. Paper SPE 16263) SPEPE Nov. 88, 597-607
Mathematical: of dispersion of a solvent slug injected into a communication path, (Tech. Paper SPE 13602) SPEPE May 88, 273-279
Mathematical: subcritical flow through multiple-orifice valves, (Tech. Paper SPE 14285) SPEPE Feb. 88, 103-108
Of flow behavior of two-phase gas/liquid mixture in a deviated well, (Tech. Paper SPE 15449) SPEPE Nov. 88, 474-482
Of fractured reservoirs: solutions of fluid-flow problems in, (Tech. Paper SPE 17468) SPEPE Nov. 88, 467-473
Of fracturing pressure: principles for fracture design based on pressure analysis, (Tech. Paper SPE 10911) SPEPE Feb. 88, 22-30
Phase-equilibrium: corrosion reduction in production tubing with aid of, (Tech. Paper SPE 15822) SPEPE Nov. 88, 591-596
Physical: multiphase flow behavior in vertical wells, (Tech. Paper SPE 15138) SPEPE May 88, 263-272
Reservoir wellbore: for thermodynamic analysis of transient two-phase flow in petroleum reservoirs, (Tech. Paper SPE 16203) SPEPE Nov. 88, 495-507
Small-scale tests: simulation of gas/liquid flow in slug catchers; author's reply to discussion of, (Tech. Paper, Rebuttal SPE 17465) SPEPE Feb. 88, 132
Small-scale tests: simulation of gas/liquid flow in slug catchers; discussion of, (Tech. Paper, Discussion SPE 17173) SPEPE Feb. 88, 132
Theoretical: of horizontal-wellbore failure, (Tech. Paper SPE 16927) SPEPE Nov. 88, 489-494
Three-dimensional numerical: for pressure distribution in hydraulic fractures, (Tech. Paper SPE 15265) SPEPE May 88, 181-186
Mokoko-Abana Field
See Cameroon
Montana
Bell Creek field: micellar/polymer flood; chemical and physical applications in treating produced-fluid emulsions, (Tech. Paper SPE 15175) SPEPE May 88, 210-216
Mud Systems
New suspension developed for jackup rigs, (Tech. Paper SPE 13993) SPEPE Aug. 88, 375-381
Murchison Field
See Scotland

N

Natural Gas
And condensate: application of stratified co- and countercurrent two-phase flow, (Tech. Paper SPE 12517) SPEPE Aug. 88, 393-399
Pipelines: safe purging of, (Tech. Paper SPE 16184) SPEPE Nov. 88, 663-668
New Mexico
Fenton Hill site: openhole packer for high-temperature service in a 500 degree F Precambrian wellbore, (Tech. Paper SPE 14745) SPEPE Aug. 88, 351-360
Hobbs fields: Permian Basin San Andres reservoir; borehole televiewer improves completion results, (Tech. Paper SPE 15033) SPEPE Feb. 88, 89-95
Nickel
Based Alloy 925: development of large composite-block trees for extreme-corrosion, fire-resistant applications on offshore platforms, (Tech. Paper SPE 16596) SPEPE Nov. 88, 574-578
Coated sand: stability as gravel-pack material for thermal wells, (Tech. Paper SPE 15058) SPEPE Nov. 88, 536-542
Nitrogen
For safe purging of natural gas pipelines, (Tech. Paper SPE 16184) SPEPE Nov. 88, 663-668
Gas lift: high pressure for deep, sour production, (Tech. Paper SPE 14347) SPEPE Feb. 88, 109-112
North Dakota
Little Knife field: allocation measurement of crude oil production; application of mass flowmeter for, (Tech. Paper SPE 15394) SPEPE Nov. 88, 633-636
North Jameson Field
See Texas
North Sea
Beatrice Oil field: experience with permanent bottomhole pressure/temperature gauges, (Tech. Paper SPE 13988) SPEPE Nov. 88, 637-642
Offshore platforms: failures of nickel/copper bolts; subsea applications, (Tech. Paper SPE 16632) SPEPE Aug. 88, 382-386

Shale stability in presence of polymeric drilling fluid: new technique for evaluation of, (Tech. Paper SPE 14249) SPEPE Aug. 88, 366-374
West Sole gas field: tubular corrosion in, (Tech. Paper SPE 11879) SPEPE May 88, 147-152

Numerical Solutions
Calculating bottomhole pressures in flowing gas wells with liquid present, (Tech. Paper SPE 15655) SPEPE Nov. 88, 643-655
For design and evaluation of gravel placement and packing: mechanics of, (Tech. Paper SPE 16181) SPEPE Feb. 88, 69-82
For sizing tubing and power cable: economic considerations for electric submersible pumps, (Tech. Paper SPE 15423) SPEPE May 88, 217-226
Generation of earthquake response spectra for production equipment, (Tech. Paper SPE 14356) SPEPE Aug. 88, 292-298
Leakoff properties of fracturing fluids: influence of downhole conditions, (Tech. Paper SPE 14016) SPEPE Feb. 88, 43-51
Liquid gradient prediction in pumping-well annulus, (Tech. Paper SPE 13638) SPEPE Feb. 88, 113-120
Of dispersion of solvent slug injected into a communication path, (Tech. Paper SPE 13602) SPEPE May 88, 273-279
Of fluid flow and sand production: heavy-oil resrvoirs under solution-gas drive, (Tech. Paper SPE 15094) SPEPE May 88, 169-180
Of fluid-flow problems in naturally fractured reservoirs, (Tech. Paper SPE 17468) SPEPE Nov. 88, 467-473
Of fracturing of a deviated well, (Tech. Paper SPE 16930) SPEPE Nov. 88, 429-437
Of heat-flow problems in naturally fractured reservoirs, (Tech. Paper SPE 13748) SPEPE Nov. 88, 463-466
Of horizontal-wellbore failure, (Tech. Paper SPE 16927) SPEPE Nov. 88, 489-494
Of multiphase flow behavior in vertical wells, (Tech. Paper SPE 15138) SPEPE May 88, 263-272
Of stratified co- and countercurrent two-phase flow, (Tech. Paper SPE 12517) SPEPE Aug. 88, 393-399
Of tests and analysis of fracture geometry and containment: hydraulic fracturing model based on a three-dimensional closed form, (Tech. Paper SPE 16432) SPEPE Nov. 88, 445-454
Of vertical and lateral fracture growth: quantitative analysis of factors influencing, (Tech. Paper SPE 13862) SPEPE Aug. 88, 310-322
Oilwell jet pumping: fundamentals of, (Tech. Paper SPE 15670) SPEPE Feb. 88, 9-14
Oilwell jet pumping: fundamentals of; author's reply to discussion of, (Tech. Paper, Rebuttal SPE 17113) SPEPE May 88, 280
Oilwell: jet pumping: fundamentals of; discussion of, (Tech. Paper, Discussion SPE 17106) SPEPE May 88, 280
Reservoir chemical treatments: analysis of, (Tech. Paper SPE 13551) SPEPE Feb. 88, 52-62
Revised bean performance equation: East Baghdad oil wells, (Tech. Paper SPE 13742) SPEPE Feb. 88, 127-131
Slug-catcher design for dynamic slugging: offshore production facility, (Tech. Paper SPE 14124) SPEPE Nov. 88, 563-573
Sucker-rod string frequency: mechanical performance of fiberglass, (Tech. Paper SPE 14346) SPEPE Aug. 88, 346-350
Theoretical stability analysis of flowing oil wells and gas-lift wells, (Tech. Paper SPE 15022) SPEPE Nov. 88, 508-514
Thermodynamic analysis of transient two-phase flow in petroleum reservoirs, (Tech. Paper SPE 16203) SPEPE Nov. 88, 495-507

O

Octynol
Corrosion-inhibitor compound used in acidizing wells: mechanism of, (Tech. Paper SPE 14092) SPEPE Nov. 88, 584-590

Offshore
1200-m water depth: TLP production riser for, (Tech. Paper SPE 15882) SPEPE Nov. 88, 558-562
Flexible pipes: improved thermoplastic materials for, (Tech. Paper SPE 15814) SPEPE Aug. 88, 387-392
Pipeline unsupported spans: design and operational considerations for, (Tech. Paper SPE 15810) SPEPE May 88, 227-237
Platform: development and application of shear-ram tubing-head system for increased safety, (Tech. Paper SPE 13297) SPEPE Nov. 88, 551-557
Platform: generation of earthquake response spectra for, (Tech. Paper SPE 14356) SPEPE Aug. 88, 292-298
Platforms in North Sea: failures of nickel/copper bolts; subsea application, (Tech. Paper SPE 16632) SPEPE Aug. 88, 382-386
Platforms: development of large, nickel-based Alloy 925 composite-block trees for extreme-corrosion, fire-resistant applications on, (Tech. Paper SPE 16596) SPEPE Nov. 88, 574-578
Producing environment: predicting multiphase flow behavior in a deviated well, (Tech. Paper SPE 15449) SPEPE Nov. 88, 474-482
Production facility: slug-catcher design for dynamic slugging in, (Tech. Paper SPE 14124) SPEPE Nov. 88, 563-573

Offshore Drilling
New mudline suspension system for jackup rigs, (Tech. Paper SPE 13993) SPEPE Aug. 88, 375-381

Offshore Operations
Installation of central production facilities deck: Mokoko-Abana field, Cameroon, (Tech. Paper SPE 14082) SPEPE May 88, 238-244
North Sea oil field: experience with permanent bottomhole pressure/temperature gauges, (Tech. Paper SPE 13988) SPEPE Nov. 88, 637-642

Oil Fields
Admixtures: and Portland cement; analytical chemistry of, (Tech. Paper SPE 14095) SPEPE May 88, 158-166
In North Sea: experience with permanent bottomhole pressure/temperature gauges, (Tech. Paper SPE 13988) SPEPE Nov. 88, 637-642
Production operations: computerized automation of; extensive 5-year study of costs and benefits, (Tech. Paper SPE 15392) SPEPE Aug. 88, 299-304
Waters: field evaluation of catalytic deoxygenation process for oxygen scavenging, (Tech. Paper SPE 14284) SPEPE Nov. 88, 619-624

Oil Production
Electrical savings in, (Tech. Paper SPE 16363) SPEPE Nov. 88, 625-628

Oil Reservoirs
Heavy type: under solution-gas drive; fluid flow and sand production in, (Tech. Paper SPE 15094) SPEPE May 88, 169-180

Oil Wells
East Baghdad field, Iraq: revised bean performance equation, (Tech. Paper SPE 13742) SPEPE Feb. 88, 127-131

Flowing: and gas-lift wells; theoretical stability analysis of, (Tech. Paper SPE 15022) SPEPE Nov. 88, 508-514
Vertical: study of multiphase flow behavior in, (Tech. Paper SPE 15138) SPEPE May 88, 263-272

Oklahoma
Rod-wear tubing leaks: methods for preventing in sucker-rod pumping wells; study of, (Tech. Paper SPE 16198) SPEPE Nov. 88, 615-618

Oman
Marmul field: design and construction of a pilot steamdrive project; remote desert environment, (Tech. Paper SPE 13720) SPEPE May 88, 245-248

Optimization
Of field performance on basis of production fluid characteristics: designing and selecting demulsifiers for, (Tech. Paper SPE 16285) SPEPE Nov. 88, 522-526
Of fracture geometry design: considerations for, (Tech. Paper SPE 13866) SPEPE Aug. 88, 323-327

Oxygen
Scavenging in oilfield waters: field evaluation of catalytic deoxygenation process for, (Tech. Paper SPE 14284) SPEPE Nov. 88, 619-624

P

Packers
Openhole: for high-temperature service in a 500 degree F Precambrian wellbore, (Tech. Paper SPE 14745) SPEPE Aug. 88, 351-360

Paraffin
Surface equipment cleanup using in-situ heat, (Tech. Paper SPE 16215) SPEPE Aug. 88, 258-262

Perforating
Underbalanced characteristics as affected by differential pressure, (Tech. Paper SPE 15816) SPEPE Feb. 88, 83-88

Permian Basin
See New Mexico and Texas

Petroleum
Reservoirs: thermodynamic analysis of transient two-phase flow in, (Tech. Paper SPE 16203) SPEPE Nov. 88, 495-507

Pilot Plant
Athabasca tar sand: new sand-control filter for thermal recovery wells, (Tech. Paper SPE 15057) SPEPE May 88, 249-257

Pipe
Circular: countercurrent two-phase flow in: controlling effects, (Tech. Paper SPE 13540) SPEPE Aug. 88, 400-404
Circular: investigation into stratified co- and countercurrent two-phase flows, (Tech. Paper SPE 12517) SPEPE Aug. 88, 393-399
Flexible: improved thermoplastic materials for offshore use, (Tech. Paper SPE 15814) SPEPE Aug. 88, 387-392

Pipelines
Life assessment based on a leak-growth model, (Tech. Paper SPE 16325) SPEPE Nov. 88, 656-662
Natural gas: safe purging of, (Tech. Paper SPE 16184) SPEPE Nov. 88, 663-668
Offshore: design and operational considerations for unsupported spans, (Tech. Paper SPE 15810) SPEPE May 88, 227-237

Plastics
Thermal materials: improved for offshore flexible pipes, (Tech. Paper SPE 15814) SPEPE Aug. 88, 387-392

Platforms
Offshore: development of large, nickel-based Alloy 925 composite-block trees for extreme-corrosion, fire-resistant applications on, (Tech. Paper SPE 16596) SPEPE Nov. 88, 574-578
Offshore: failures of nickel/copper bolts; subsea application, (Tech. Paper SPE 16632) SPEPE Aug. 88, 382-386
Offshore: generation of earthquake response spectra for, (Tech. Paper SPE 14356) SPEPE Aug. 88, 292-298

Polymers
Micellar flood: chemical and physical applications in treating produced-fluid emulsions; Bell Creek field, Montana, (Tech. Paper SPE 15175) SPEPE May 88, 210-216

Precipitation
Of wax: and deposition; methods for predicting, (Tech. Paper SPE 15654) SPEPE Feb. 88, 121-126

Pressure Analysis
Principles for fracture design based on, (Tech. Paper SPE 10911) SPEPE Feb. 88, 22-30

Pressure Behavior
Ultra-high: tubing-retrievable annular safety valve, (Tech. Paper SPE 14994) SPEPE Aug. 88, 361-365

Pressure Distribution
In three-dimensional hydraulic fractures, (Tech. Paper SPE 15265) SPEPE May 88, 181-186

Pressure Drawdown
Tests: use in solution of fluid-flow problems in naturally fractured reservoirs, (Tech. Paper SPE 17468) SPEPE Nov. 88, 467-473

Pressure Gradients
Equations for: study of multiphase flow behavior in vertical wells, (Tech. Paper SPE 15138) SPEPE May 88, 263-272
In a deviated well: predicting multiphase flow behavior in, (Tech. Paper SPE 15449) SPEPE Nov. 88, 474-482

Production
Central facilities deck: installation for Mokoko-Abana field, Cameroon, (Tech. Paper SPE 14082) SPEPE May 88, 238-244
Early: development of new mudline suspension system, (Tech. Paper SPE 13993) SPEPE Aug. 88, 375-381
Equipment: generation of earthquake response spectra for, (Tech. Paper SPE 14356) SPEPE Aug. 88, 292-298
Fluid characteristics: designing and selecting demulsifiers for optimum field performance on basis of, (Tech. Paper SPE 16285) SPEPE Nov. 88, 522-526
Forecasts: for optimum fracture geometry design, (Tech. Paper SPE 13866) SPEPE Aug. 88, 323-327
Of crude oil: application of mass flowmeter for allocation measurement, (Tech. Paper SPE 15394) SPEPE Nov. 88, 633-636
Of sand: and fluid flow; heavy-oil resrvoirs under solution-gas drive, (Tech. Paper SPE 15094) SPEPE May 88, 169-180
Offshore facility: slug-catcher design for dynamic slugging in, (Tech. Paper SPE 14124) SPEPE Nov. 88, 563-573
Offshore platforms: improved thermoplastic materials for flexible, (Tech. Paper SPE 15814) SPEPE Aug. 88, 387-392
Risers: TLP for 1200-m water depth, (Tech. Paper SPE 15882) SPEPE Nov. 88, 558-562
Sour: high-pressure gas lift for deep wells, (Tech. Paper SPE 14347) SPEPE Feb. 88, 109-112
Systems analysis for fractured wells, (Tech. Paper SPE 15931) SPEPE Nov. 88, 608-614
Tubing: corrosion reduction with aid of a phase-equilibrium model, (Tech. Paper SPE 15822) SPEPE Nov. 88, 591-596

Production Logging
New technique for horizontal wells, (Tech. Paper SPE 14463) SPEPE Aug. 88, 328-332
Production Operations
Oilfield: computerized automation; extensive 5-year study on costs and benefits, (Tech. Paper SPE 15392) SPEPE Aug. 88, 299-304
Propagation
Of fractures: tests and analysis of; hydraulic fracturing model based on a three-dimensional closed form, (Tech. Paper SPE 16432) SPEPE Nov. 88, 445-454
Vertical and lateral: of hydraulic fractures; quantitative analysis of factors influencing, (Tech. Paper SPE 13862) SPEPE Aug. 88, 310-322
Properties
Leakoff: of fracturing fluids; influence of downhole conditions, (Tech. Paper SPE 14016) SPEPE Feb. 88, 43-51
Rheological: of cement surries: effects of vibration, hydration conditions, and additives, (Tech. Paper SPE 13936) SPEPE Nov. 88, 543-550
Proppant
And gravels: effects of acids on, (Tech. Paper SPE 13842) SPEPE May 88, 201-204
Fracturing of deep wells in north China region: problems relating to, (Tech. Paper SPE 14863) SPEPE Nov. 88, 455-462
Pack impairment and formation impairment during gas-well hydraulic fracturing, (Tech. Paper SPE 15629) SPEPE Nov. 88, 438-444
Transport: and crosslinked fracturing fluids; viscoelasticity of, (Tech. Paper SPE 15937) SPEPE Nov. 88, 483-488
Volume: considerations for optimum fracture geometry design, (Tech. Paper SPE 13866) SPEPE Aug. 88, 323-327
Pumping Wells
Annulus: predicting liquid gradient in, (Tech. Paper SPE 13638) SPEPE Feb. 88, 113-120
Fiberglass sucker-rod strings: mechanical performance of, (Tech. Paper SPE 14346) SPEPE Aug. 88, 346-350
Sucker-rod: methods for preventing rod-wear tubing leaks; study of, (Tech. Paper SPE 16198) SPEPE Nov. 88, 615-618
Pumps
Electric submersible: economic considerations for sizing tubing and power cable for, (Tech. Paper SPE 15423) SPEPE May 88, 217-226
Twin-screw: development for multiphase duties, (Tech. Paper SPE 15881) SPEPE Nov. 88, 629-632
Purging
Safely: of natural gas pipelines, (Tech. Paper SPE 16184) SPEPE Nov. 88, 663-668
Pyridium
Corrosion inhibitor compound used in acidizing wells: mechanism of, (Tech. Paper SPE 14092) SPEPE Nov. 88, 584-590

R

Reservoirs
Chemical treatments: analysis of, (Tech. Paper SPE 13551) SPEPE Feb. 88, 52-62
Heavy oil: under solution-gas drive; fluid flow and sand production in, (Tech. Paper SPE 15094) SPEPE May 88, 169-180
Nonlinear compaction: effects on casing behavior, (Tech. Paper SPE 15469) SPEPE Aug. 88, 333-338
Petroleum: thermodynamic analysis of transient two-phase flow in, (Tech. Paper SPE 16203) SPEPE Nov. 88, 495-507
Rheology
Effects of vibration, hydration conditions, and additives on rheological properties of cement slurries, (Tech. Paper SPE 13936) SPEPE Nov. 88, 543-550
Riser System
TLP production: for 1200-m water depth, (Tech. Paper SPE 15882) SPEPE Nov. 88, 558-562

S

SCADA System
Computerized automation of oilfield production operations: extensive 5-year study of costs and benefits, (Tech. Paper SPE 15392) SPEPE Aug. 88, 299-304
Safety
Annular valve: untra-high-pressure tubing-retrievable, (Tech. Paper SPE 14994) SPEPE Aug. 88, 361-365
In purging natural gas pipelines, (Tech. Paper SPE 16184) SPEPE Nov. 88, 663-668
On offshore platform: development and application of shear-ram tubing-head system for, (Tech. Paper SPE 13297) SPEPE Nov. 88, 551-557
San Andres Reservoir
In Permian Basin: borehole televiewer inproves completion results, (Tech. Paper SPE 15033) SPEPE Feb. 88, 89-95
San Miguelito Field
See California
Sand
Consolidation at high temperature, (Tech. Paper SPE 14093) SPEPE May 88, 167-168
Control filter for thermal recovery wells, (Tech. Paper SPE 15057) SPEPE May 88, 249-257
Nickel-coated: stability as gravel-pack material for thermal wells, (Tech. Paper SPE 15058) SPEPE Nov. 88, 536-542
Production: and fluid flow; heavy-oil reservoirs under solution-gas drive, (Tech. Paper SPE 15094) SPEPE May 88, 169-180
Sandstone
Acidizing to 550 degrees F: buffer-regulated HF acid for, (Tech. Paper SPE 13563) SPEPE Feb. 88, 15-21
Scale
Inhibitor squeeze process: mathematical model for, (Tech. Paper SPE 16263) SPEPE Nov. 88, 597-607
Scotland
Murchison field: hydrocyclones; a solution to produced-water treatment, (Tech. Paper SPE 16642) SPEPE Nov. 88, 669-676
Seismometers
Long-period: use to determine induced fracture geometry, (Tech. Paper SPE 15214) SPEPE May 88, 192-200
Selection
And design of demulsifiers for optimum field performance: production fluid characteristics basis, (Tech. Paper SPE 16285) SPEPE Nov. 88, 522-526
Of oilwell jet pumps: fundamentals of, (Tech. Paper SPE 15670) SPEPE Feb. 88, 9-14
Of oilwell jet pumps: fundamentals of; author's reply to discussion of, (Tech. Paper, Rebuttal SPE 17113) SPEPE May 88, 280
Of oilwell jet pumps: fundamentals of; discussion of, (Tech. Paper, Discussion SPE 17106) SPEPE May 88, 280

Sensitivity Analysis
Use in application of closed-chamber theory to backsurge completion testing, (Tech. Paper SPE 14252) SPEPE Nov. 88, 527-535
Shales
Stability in presence of polymeric drilling fluids: new technique for evaluation of, (Tech. Paper SPE 14249) SPEPE Aug. 88, 366-374
Simulation
Numerical: of vertical and lateral fracture growth; quantitative analysis of factors influencing, (Tech. Paper SPE 13862) SPEPE Aug. 88, 310-322
Of gas/liquid flow in slug catchers: author's reply to discussion of, (Tech. Paper, Rebuttal SPE 17465) SPEPE Feb. 88, 132
Of gas/liquid flow in slug catchers; discussion of, (Tech. Paper, Discussion SPE 17173) SPEPE Feb. 88, 132
Results: improve with enhanced water recovery, (Tech. Paper SPE 15851) SPEPE Nov. 88, 515-521
Slug Catchers
Gas/liquid flow in: simulation of; author's reply to discussion of, (Tech. Paper, Rebuttal SPE 17465) SPEPE Feb. 88, 132
Gas/liquid flow in: simulation of; discussion of, (Tech. Paper, Discussion SPE 17173) SPEPE Feb. 88, 132
Slugging
Dynamic: slug-catcher design for offshore production facility, (Tech. Paper SPE 14124) SPEPE Nov. 88, 563-573
Slurries
Cement: rheological properties of; effects of vibration, hydration conditions, and additives, (Tech. Paper SPE 13936) SPEPE Nov. 88, 543-550
Soils
Deformation: effects of nonlinear reservoir compaction on casing behavior, (Tech. Paper SPE 15469) SPEPE Aug. 88, 333-338
Solubility
Acids: effects on gravels and proppants, (Tech. Paper SPE 13842) SPEPE May 88, 201-204
Solution-Gas Drive
Heavy-oil reservoirs under: fluid flow and sand production in, (Tech. Paper SPE 15094) SPEPE May 88, 169-180
Solvent Flooding
Dispersion of slug injected into a communication path, (Tech. Paper SPE 13602) SPEPE May 88, 273-279
Solvents
Mutual: used in acidizing; adsorption and chlorination of, (Tech. Paper SPE 14432) SPEPE May 88, 205-209
Sour Gas
Production, deep: high-pressure gas lift for, (Tech. Paper SPE 14347) SPEPE Feb. 88, 109-112
Squeeze Process
Scale-inhibitor: mathematical model for, (Tech. Paper SPE 16263) SPEPE Nov. 88, 597-607
Stability
Criterion for flow regime: controlling effects in countercurrent two-phase flow, (Tech. Paper SPE 13540) SPEPE Aug. 88, 400-404
Of nickel-coated sand as gravel-pack material for thermal wells, (Tech. Paper SPE 15058) SPEPE Nov. 88, 536-542
Of shale in presence of polymeric drilling fluids: new technique for evaluation of, (Tech. Paper SPE 14249) SPEPE Aug. 88, 366-374
Theoretical analysis of flowing-oil and gas-lift wells, (Tech. Paper SPE 15022) SPEPE Nov. 88, 508-514
Steamdrive
Pilot project: design and construction in a remote desert environment, (Tech. Paper SPE 13720) SPEPE May 88, 245-248
Steel
Corrosion and cracking in production of gas with liquid H2S and brine, (Tech. Paper SPE 15804) SPEPE Nov. 88, 579-583
Stimulation
Fractured wells: production-system analysis for, (Tech. Paper SPE 15931) SPEPE Nov. 88, 608-614
Fracturing of a deviated well, (Tech. Paper SPE 16930) SPEPE Nov. 88, 429-437
Sandstone acidizing to 550 degrees F: buffer-regulated HF acid for, (Tech. Paper SPE 13563) SPEPE Feb. 88, 15-21
With chemicals: analysis of reservoir treatments, (Tech. Paper SPE 13551) SPEPE Feb. 88, 52-62
Stratification
Into co- and countercurrent two-phase flow: investigation of, (Tech. Paper SPE 12517) SPEPE Aug. 88, 393-399
Stress Analysis
In three-dimensional hydraulic fractures, (Tech. Paper SPE 15265) SPEPE May 88, 181-186
Stresses
Distributed around wellbore during fracturing of a deviated well, (Tech. Paper SPE 16930) SPEPE Nov. 88, 429-437
On wellbore wall: study of horizontal failure, (Tech. Paper SPE 16927) SPEPE Nov. 88, 489-494
Submersible System
Electric pumps: economic considerations for sizing tubing and power cable for, (Tech. Paper SPE 15423) SPEPE May 88, 217-226
Sucker Rods
Fiberglass strings: mechanical performance of, (Tech. Paper SPE 14346) SPEPE Aug. 88, 346-350
Pumping wells: methods for preventing rod-wear tubing leaks; study of, (Tech. Paper SPE 16198) SPEPE Nov. 88, 615-618
Surface
Equipment cleanup using in-situ heat, (Tech. Paper SPE 16215) SPEPE Aug. 88, 258-262
Surfactants
Mixtures: mutual solvents used in acidizing; adsorption and chlorination of, (Tech. Paper SPE 14432) SPEPE May 88, 205-209

T

Televiewer
Borehole: improves completion results; Permian Basin San Andres reservoir, (Tech. Paper SPE 15033) SPEPE Feb. 88, 89-95
Temperature
And pressure permanent bottomhole gauges: experience in a North Sea field, (Tech. Paper SPE 13988) SPEPE Nov. 88, 637-642
High: fracturing fluid; field study in south Texas, (Tech. Paper SPE 13813) SPEPE Aug. 88, 187-191
High: openhole packer service in a 500 degree F Precambrian wellbore, (Tech. Paper SPE 14745) SPEPE Aug. 88, 351-360
High: sand consolidation at, (Tech. Paper SPE 14093) SPEPE May 88, 167-168
To 550 degrees F: buffer-regulated HF acid for sandstone acidizing, (Tech. Paper SPE 13563) SPEPE Feb. 88, 15-21

Tension Leg Platform (TLP)
Hutton: hydrocyclones, a solution to produced-water treatment, (Tech. Paper SPE 16642) SPEPE Nov. 88, 669-676
Production risers: for 1200-m water depth, (Tech. Paper SPE 15882) SPEPE Nov. 88, 558-562
Testing
And analyzing fracture geometry and containment: hydraulic fracturing model based on a three-dimensional closed form, (Tech. Paper SPE 16432) SPEPE Nov. 88, 445-454
Backsurge completion: application of closed-chamber theory to, (Tech. Paper SPE 14252) SPEPE Nov. 88, 527-535
Corrosion and cracking of steel: production of gas with liquid H2S and brine, (Tech. Paper SPE 15804) SPEPE Nov. 88, 579-583
Enhanced water recovery compounds that improve stimulation results, (Tech. Paper SPE 15851) SPEPE Nov. 88, 515-521
Equipment to determine electrical savings in oil production, (Tech. Paper SPE 16363) SPEPE Nov. 88, 625-628
For adsorption and chlorination of mutual solvents used in acidizing, (Tech. Paper SPE 14432) SPEPE May 88, 205-209
Of ultra-high-pressure tubing-retrievable annular safety valve, (Tech. Paper SPE 14994) SPEPE Aug. 88, 361-365
Offshore flexible pipes: improved thermoplastic materials for, (Tech. Paper SPE 15814) SPEPE Aug. 88, 387-392
Openhole packer: high-temperature service in a 500 degree F Precambrian wellbore, (Tech. Paper SPE 14745) SPEPE Aug. 88, 351-360
Rheological properties of cement slurries: effects of vibration, hydration conditions, and additives, (Tech. Paper SPE 13936) SPEPE Nov. 88, 543-550
Twin-screw pump for multiphase duties, (Tech. Paper SPE 15881) SPEPE Nov. 88, 629-632
Valves: multiple-orifice; study of subcritical flow through, (Tech. Paper SPE 14285) SPEPE Feb. 88, 103-108
Texas
Cotton Valley field: application of fracture design based on fracture analysis, (Tech. Paper SPE 13393) SPEPE Feb. 88, 31-42
East Texas field: completion of a deep, hot, corrosive gas well, (Tech. Paper SPE 14983) SPEPE May 88, 153-157
Garcia and North Jameson fields: methods for preventing rod-wear tubing leaks; study in sucker-rod pumping wells, (Tech. Paper SPE 16198) SPEPE Nov. 88, 615-618
Levelland field: computerized automation of oilfield production operations: extensive 5-year study of costs and benefits, (Tech. Paper SPE 15392) SPEPE Aug. 88, 299-304
South: field study of new high-temperature fracturing fluid, (Tech. Paper SPE 13813) SPEPE Aug. 88, 187-191
Thermal Recovery of Oil
Sand-control filter for wells, (Tech. Paper SPE 15057) SPEPE May 88, 249-257
Stability of nickel-coated sand as gravel-pack material for thermal wells, (Tech. Paper SPE 15058) SPEPE Nov. 88, 536-542
Steamdrive: design and construction of a pilot project in a remote desert environment, (Tech. Paper SPE 13720) SPEPE May 88, 245-248
Thermodynamics
Analysis of transient two-phase flow in petroleum reservoirs, (Tech. Paper SPE 16203) SPEPE Nov. 88, 495-507
Transient Flow
Two-phase: thermodynamic analysis in petroleum reservoirs, (Tech. Paper SPE 16203) SPEPE Nov. 88, 495-507
Transients
Presssure analysis method for closed-chamber oilwell test, (Tech. Paper SPE 14252) SPEPE Nov. 88, 527-535
Transports
Proppant: and crosslinked fracturing fluids; viscoelasticity of, (Tech. Paper SPE 15937) SPEPE Nov. 88, 483-488
Tubing
Economic considerations for sizing for electric submersible pumps, (Tech. Paper SPE 15423) SPEPE May 88, 217-226
Head system, shear-ram: development and application for increased offshore platform safety, (Tech. Paper SPE 13297) SPEPE Nov. 88, 551-557
Production: corrosion reduction with aid of a phase-equilibrium model, (Tech. Paper SPE 15822) SPEPE Nov. 88, 591-596
Retrievable annular safety valve: ultra-high-pressure conditions, (Tech. Paper SPE 14994) SPEPE Aug. 88, 361-365
Rod-wear leaks: in sucker-rod pumping wells; study of methods for preventing, (Tech. Paper SPE 16198) SPEPE Nov. 88, 615-618
Tubular Goods
Corrosion in West Sole gas field, (Tech. Paper SPE 11879) SPEPE May 88, 147-152
Type Curves
Use in application of closed-chamber theory to backsurge completion testing, (Tech. Paper SPE 14252) SPEPE Nov. 88, 527-535

U

United Kingdom
Hutton field: hydrocyclones; a solution to produced-water treatment, (Tech. Paper SPE 16642) SPEPE Nov. 88, 669-676

V

Valves
Annular safety: ultra-high-pressure tubing-retrievable, (Tech. Paper SPE 14994) SPEPE Aug. 88, 361-365
Multiple-orifice: study of subcritical flow through, (Tech. Paper SPE 14285) SPEPE Feb. 88, 103-108
Vibrations
Effect on rheological properties of cement slurries, (Tech. Paper SPE 13936) SPEPE Nov. 88, 543-550
Of casing during cement curing time: improves primary cementing, (Tech. Paper SPE 14199) SPEPE Aug. 88, 339-345
Viscoelasticity
Of crosslinked fracturing fluids and proppant transport, (Tech. Paper SPE 15937) SPEPE Nov. 88, 483-488
Viscosity
Of flowing phase: solvent slug dispersion injected into a communication path, (Tech. Paper SPE 13602) SPEPE May 88, 273-279

W

Water
1200-m depth: TLP production riser for, (Tech. Paper SPE 15882) SPEPE Nov. 88, 558-562
Disposal: improved treatment at Bahrain oil fields, (Tech. Paper SPE 15742) SPEPE Nov. 88, 677-682
Enhanced recovery improves stimulation results, (Tech. Paper SPE 15851) SPEPE Nov. 88, 515-521

Oilfield: field evaluation of catalytic deoxygenation process for oxygen scavenging, (Tech. Paper SPE 14284) SPEPE Nov. 88, 619-624

Water Treating

Produced: hydrocyclones a solution to, (Tech. Paper SPE 16642) SPEPE Nov. 88, 669-676

Wattenberg Field

See Colorado

Waxes

Precipitation and deposition: methods for predicting, (Tech. Paper SPE 15654) SPEPE Feb. 88, 121-126

Well Completion

Casing and liners: reservoir compaction loads on, (Tech. Paper SPE 13088) SPEPE Feb. 88, 96-102

Underbalanced perforation characteristics: differential pressure effects, (Tech. Paper SPE 15816) SPEPE Feb. 88, 83-88

Well Logging

Borehole televiewer improves completion results: Permian Basin San Andres reservoir, (Tech. Paper SPE 15033) SPEPE Feb. 88, 89-95

Production logging: new technique for horizontal wells, (Tech. Paper SPE 14463) SPEPE Aug. 88, 328-332

Well Productivity

Reduced by soluble fluid-loss additives: and can prevent complete gravel placement, (Tech. Paper SPE 14817) SPEPE Feb. 88, 63-68

Well Test Analysis

Of casing vibration during cement curing time: improves primary cementing, (Tech. Paper SPE 14199) SPEPE Aug. 88, 339-345

Well Treatment

Chemicals: analysis of, (Tech. Paper SPE 13551) SPEPE Feb. 88, 52-62

Wellbore Mechanics

Horizontal failure: study of, (Tech. Paper SPE 16927) SPEPE Nov. 88, 489-494

In a 500 degree F Precambrian well: openhole packer for high-temperature service, (Tech. Paper SPE 14745) SPEPE Aug. 88, 351-360

Reservoir compaction loads: casing and liners, (Tech. Paper SPE 13088) SPEPE Feb. 88, 96-102

Wellheads

Measurements in flowing gas wells with liquid present in well stream, (Tech. Paper SPE 15655) SPEPE Nov. 88, 643-655

West Sole Field

See North Sea